

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☒ FEE ☐  
5. State Oil & Gas Lease No.  
B-2656

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐  
2. Name of Operator  
AMOCO PRODUCTION COMPANY  
3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240  
4. Location of Well UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE  
AND 2310 FEET FROM THE East LINE OF SEC. 5 TWP. 19-S RGE. 38-E WMPM  
7. Unit Agreement Name  
8. Form or Lease Name  
South Hobbs (GSA) Unit  
9. Well No.  
194  
10. Field and Pool, or Wildcat  
Hobbs GSA  
12. County  
Lea

11. Elevations (show whether DT, HI, etc.)  
3615.5' GR  
21A. Kind & Status Plug. Bond  
blanket-on-file  
19. Proposed Depth  
4500'  
19A. Formation  
Grayburg-San Andres  
20. Rotary or C.T.  
Rotary  
21B. Drilling Contractor  
N/A  
22. Approx. Date Work will start  
ASAP

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12-1/4"	8-5/8"	24#	1600'	circulate	surface
7-7/8"	5-1/2"	15.5#	4500'	circulate	surface

Propose to drill and equip well in the Grayburg-San Andres formation. After reaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessary in attempting commercial production.

Mud Program: 0' - 1600' Native  
1600' - 3800' Brine-Min properties  
3800' - TD for safe hole condition  
Salt gel/starch

BOP Diagram attached

0+6-NMOCD, Hobbs 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC  
1-Petro Lewis 1-Sun 1-Shell 1-Exaco 2-Arco

1. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mary C. Clark Title Assist Admin. Analyst Date 12-4-84  
(This space for State Use)

APPROVED BY Eddie W. Sany TITLE Oil & Gas Supervisor DATE DEC - 5 1984  
CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

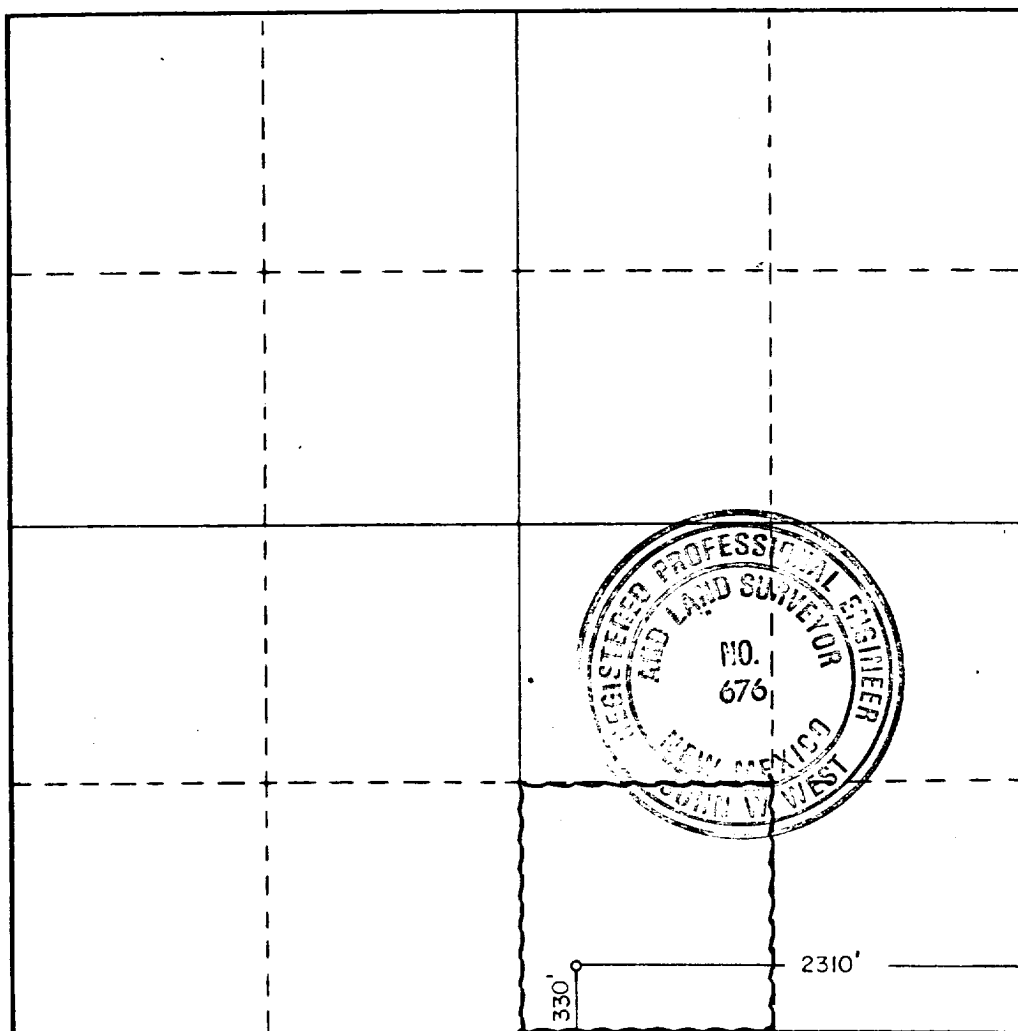
Operator AMOCO PRODUCTION COMPANY		Lease SHGSAU		Well No. 194	
Unit Letter 0	Section 5	Township 19S	Range 38E	County LEA	
Actual Footage Location of Well: 330 feet from the SOUTH line and 2310 feet from the EAST line					
Ground Level Elev. 3613.9	Producing Formation Grayburg San Andres		Pool Hobbs Grayburg San Andres	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

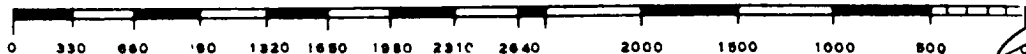
Name Mary C. Clark  
Position Asst. Admin. Analyst  
Company Amoco Production Company  
Date 12-4-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 11/16/84

Registered Professional Engineer and/or Land Surveyor

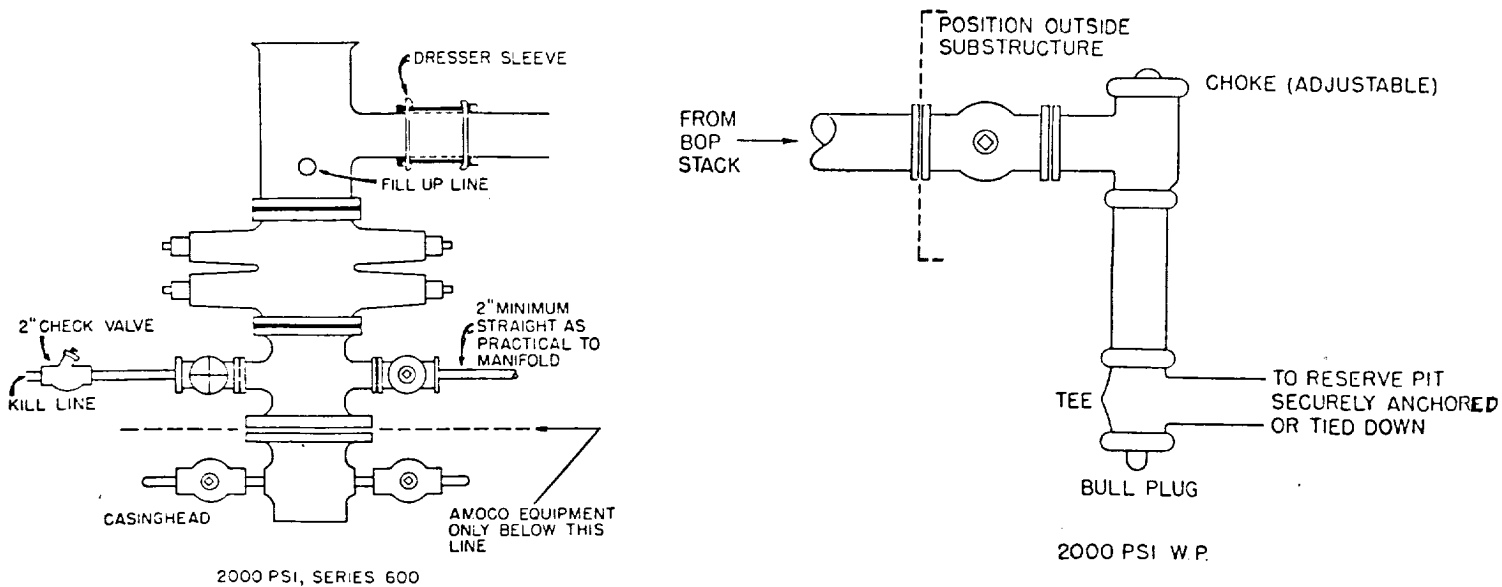
John W. West  
Certificate No. JOHN W. WEST, 676  
RONALD J. EIDSON, 3239



STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
  - Top preventer - Drill pipe or casing rams
  - Bottom preventer - Blind rams

\*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.



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