

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-2619	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Manzano Oil Corporation (505-623-1996)		Amoco State
3. Address of Operator		9. Well No.
P.O. Box 571, Roswell, NM 88202		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Undes. Queen
THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3646.1 GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Plug back to Queen/Penrose to 5128'</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/31/85 Drilled to total depth 11,220'. Ran DST #1 Straddle Test 9520-9670', Open 30 min w/strong blow, closed 60 min, open 60 min on 2nd flow w/strong blow, closed 120 min, Recovered 8071' fluid (400' GCM & 7671' formation water). Requested and received verbal approval from Oil Conservation Division to plug well back to Queen/Penrose formation 1/30/85.

Ran Wellex logs: CNL FDC, Dual Guard Forxo and Sonic at TD 11,121' 1/28/85 and drilled to TD 11,220'.

Set 3 cement plugs w/ 40 sacks each @ 11,100', 7973' and 5234' (approx. 120' per plug). Ran 122 jts (5128') 4 1/2" 10.5# ST&C J55 8rd casing, set & cemented @ 5128' w/425 sacks Class C w/2% CaCl, 1/4# floeal & 6# salt per sk, w/float collar, float shoe and 6 centralizers. Plug down @ 6:30 p.m. 1/31/85. Press up to 2000#, held OK, Released rotary rig @ 9:00 p.m. 1/31/85. Waiting on completion unit to test Queen/Penrose zone.

Plug Back Total Depth: 5080'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jackie Midkiff</u>	TITLE <u>Jackie Midkiff/Prod. Clrk.</u>	DATE <u>2/1/85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>FEB - 5 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB - 4 1985

C.C.D.
POLICE OFFICE