

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry hole	5. LEASE DESIGNATION AND SERIAL NO. NM-56264
2. NAME OF OPERATOR Read & Stevens, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) At surface 1980' FSL and 660' FEL	8. FARM OR LEASE NAME NORTH LEA FEDERAL
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT North Lea Devonian
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-20S-34E
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3637.5' GL
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-7-85 RU units, ran 116jts 2 3/8" tbq, tagged up @ 3670', pumped 227sx Class "C" cmt containing .2% CFR-2, .2% Halad-9, circ cmt to sfc, pld tbq, sptd 7sx cmt @ sfc, installed dry hole marker, 4 1/2" csq filled from TD to sfc w/cmt. Plugging witnessed by Walter Cox- Hobbs BLM, plugging procedure approved by Armando Lopez & Bob Pitschke.

I hereby certify that the foregoing is true and correct

SIGNED

*B. Hobbs*

TITLE Drilling & Production Manager

DATE 3-7-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

MAR 11 1985

O.C.B.  
HQB-1 OFFICE