

(May 1963)

DEPARTMENT OF THE INTERIOR (Other instructions on re-

BUDGET BUREAU No. 42-R1424

P.O. BOX 1518

GEOLOGICAL SURVEY

verse side)

HOBBS, NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.

NM-56264

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

1. OIL GAS
WELL ☒ WELL ☐ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Read & Stevens, Inc.8. FARM OR LEASE NAME
NORTH LEA FEDERAL3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.)
At surface10. FIELD AND POOL, OR WILDCAT
North Lea Devonian

1980' FSL and 660' FEL

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 10-20S-34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3637.5' GL

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)☐
☐
☐
☐PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Ran casing☐
☐
☐REPAIRING WELL
ALTERING CASING
ABANDONMENT*☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

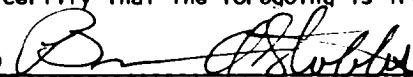
1-3-85 Depth 3315'. Hit water flow @ 3150', 4 to 5 BPM, depleting to 2 BPM, gas increase to 50 units, 4ppm H₂S, decreasing to 0.

1-13-85 Depth 4358'. Lost circ @ 4220'-5min, 4304'- 1hr, 4350'- 2hrs.

2-1-85 Depth 3813'. WOC. 5 1/2hrs running 4 1/2" csg, 3 1/2hrs cmt, 15hrs WOC. Mud- 10# brine. Ran 112jts, total 3795', set @ 3813', 4 1/2"-11.6# & 10.5#, Lt&C and St&C, N-80 & J-55 csg, used csg, insert float @ 3783'. Cmt w/1750sx HLC mixed w/saturated brine, 1000sx HLC, 15# salt, 3# gilsonite, 1/4# floccle, 300sx 2% CaCl₂ "C". PD @ 2:15pm, circ 300sx, wash out BOP, still had slight flow, SI BOP, pumped 1 BBL, SI w/550psi on annulus, 1000psi on csg. Open BOP @ 7:00am, 0psi, no flow.

I hereby certify that the foregoing is true and correct

SIGNED



TITLE Drilling & Production Manager

DATE 2-1-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

FEB 6 1985

*See Instructions on Reverse Side

RECEIVED

FEB -7 1985

C.C.D.
HOBBS OFFICE