

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 190
4. Location of Well UNIT LETTER I 1588 FEET FROM THE South LINE AND 1105 FEET FROM East THE LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3610.7' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 2-9-87 and pull rods and pump. Kill well with 40 bbl water and pull tubing. Run 3-3/8" casing gun and tag up at 4201. Could not get deep enough to perf. POH. Run 4-3/4" bit and drill out from 4201-4215, circ hole clean and POH. Run 3-3/8" casing gun and perf 4084-88, 4092-98 and 4188-4208 with 4 JSPF. Run 5-1/2" Howco PPIP and acidize 4208-4084 with 100 gal 15% NE HCL per 2 foot setting. Maximum treating pressure of 3750 and AIR of 1 BPM. Flush with 28 bbl water. Fish RFC valve and flush casing with 70 bbl water and pull tubing and packer. Run 2-7/8" SNIP and 2-7/8" tubing with SNIP landed at 4174. Install pumping equipment and test pump to 500 PSI. RD and MOSU and return to production.

PPWO: SI due to begin uneconomical.
PAWO: 37 BOPD x 364 BWPD x 8 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 5-22-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAY 27 1987

CONDITIONS OF APPROVAL, IF ANY:

R R

RECEIVED
MAY 26 1987
OCD
HOBBS OFFICE