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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☒ GAS ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 190
4. Location of well UNIT LETTER <u>L</u> <u>1568</u> FEET FROM THE <u>South</u> LINE AND <u>1105</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3610.7' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 1-24-86 x pulled rods x pump. POH x tubing x ran cement retainer x set at 4001'. Squeezed x 150 sp Class C x no squeeze. Pumped additional 50 sp Class C x reversed out 17 sp. Ran 4 3/4" bit to 3107' x shut in over night. Drilled out cement to 4192'. Pressure test to 500 psi x O.K. Ran PPI packer x set at 4009'. Pressure test to 2000 psi x held. Perforated 4130-36, 4144-66, 4173-77, x 4180-86 x 4 JSPF. Acidized 4130-77 x 2700 gals 15% NE HCL acid. Installed pumping equipment x well pumped no oil x 688 BWPD over.

0+5: NMOCD-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-F. J. NASH HOU RM. 4.206; 1-BAO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dorothy A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 4-25-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE APR 28 1986

CONDITIONS OF APPROVAL, IF ANY:

South Aliso Unit No. 190

Ran production log x left well pumping. On 4-8-86
Plugged back x sand x Cal-deal to 4162' RIH x

Cement retainer x set at 4050' Cement averaged
x 175 sp. Class C Heat. Recovered out 96 sp.

8 sp. Below tool x 69 sp. in formation. POH x

Shut in over night. Drilled out cement to 4150 x

Cleaned out sand to 4209' Fractured 4112-20,

4130-36, 4152-66 x 2 shots per foot. (Total 56 shots

0.390" diameter). Fractured production equipment

x returned well to pumping. MOSU 4-15-86.

FWO: 18 BOPD, 0 MCFD, 581 BWPD

PAWO: 3 BOPD, 0 MCFD, 86 BWPD.