

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 190
4. Location of Well UNIT LETTER <u>I</u> <u>1568</u> FEET FROM THE <u>South</u> LINE AND <u>1105</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) <u>3610.7' GR</u>	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to reduce water production as follows:
MISU and POH rods, pump, and tubing. RIH with cement retainer and set at 4000'. Squeeze with 100SX class C neat & 50SX class C with 4#/15X of Tuff-Plug. POH and WOC. RIH with bit and drill out to 4192'. Pressure test to 500 psi. Perforate 4130-36', 4144-46', 4173-77', 4180-86', w/4 JS PF. RIH with a PPI packer spaced to 2' and acidize with 75 gals of 15% NEFE HCl per setting. Ballup and set packer at 4110'. Acidize with 1500 gals of 15% NEFE HCL acid and 55 gals of Nalco's Visco 3VS-952. Flush with 25 Bbl of water. POH and re-run production equipment. Land seating ripple at 4175' and return well to production.

0+5 NMOC-D-#1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>ADMINISTRATIVE ANALYST (SG)</u>	DATE <u>1-10-86</u>
ORIGINAL SIGNED BY <u>EDMIE SEAY</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 14 1986</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 13 1986

O.C.D.
HOBBS OFFICE