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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

54. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

10. TYPE OF WELL

6. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company
3. Address of Operator
P.O. Box 68, Hobbs NM 88240
4. Location of Well

UNIT LETTER *I* LOCATED *1568* FEET FROM THE *South* LINE AND *1105* FEET FROM THE *East* LINE OF SEC. *5* TWP. *19-S* RGE. *38-E*

15. Date Spudded *12-28-84* 16. Date T.D. Reached *1-5-85* 17. Date Compl. (Ready to Prod.) *1-24-85* 18. Elevations (D.F., R.H.B., RT, GR, etc.) *3610.7 GR* 19. Elev. Casinghead
20. Total Depth *4300'* 21. Plug Back T.D. *4275'* 22. If Multiple Compl., how Many
24. Producing interval(s), of this completion - Top, Bottom, Name
4130 - 4224 San Andres

26. Type Electric and Other Logs Run
Dual Guard Forpo, Comp. Density, Dual Spaced Neutron log, CBL

28. CASING RECORD (Report all strings set in well)
Casing Size Weight lb./ft. Depth Set Hole Size Cementing Record Amount Pulled
14" 24# 40' 12 1/4" 4 1/2 yds Readi-Mix
8 5/8" 15.5# 1520' 7 7/8" 875 #10 Class C
5 1/2" 4300' 1200 #10 "A" self stress

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
2 7/8" 4230'
30. TUBING RECORD
Size Depth Set Packer Set
2 7/8" 4230'

31. Perforation Record (Interval, size and number)
4130 - 4224 non-continuous w/4SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
4224 - 4130 non-cont. 2600 gals 15% HCl
4062 - 4224 3500 gals 15% HCl

33. PRODUCTION
Date First Production *1-21-85* Production Method (Flowing, gas lift, pumping - size and type pump) *Pumping* Well Status (Prod. or Shut-in) *Producing*
Date of Test *1-24-85* Hours Tested *24* Choke Size *27* Oil - Bbl. *146* Gas - MCF *392* Water - Bbl. *1452*
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) *Sold*
35. List of Attachments *Logs mailed 1-11-85*

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Harry C. Clark* TITLE *Asst. Admin. Analyst* DATE *1-25-85*
15 NMOCB, H 1-JRB 1-FTN 1-GCC 1-Tex 1-Sun 1-Shell 1-PL 2-Arco

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2676</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2897</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3390</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3914</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4020</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1520	1520	Surf. rk & redbed				
1520	3305	1785	Salt				
3305	3825	520	Anhy & salt				
3825	4300	475	Link, sand, & anhy, and Dolomite				

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