

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P.O. Box 68, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>I</u> <u>1568</u> FEET FROM THE <u>South</u> LINE AND <u>1105</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3610.7' GR</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>South Holly (GSA) Unit</u> 9. Well No. <u>190</u> 10. Field and Pool, or wildcat <u>Hobbs GSA</u> 12. County <u>Lea</u>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Completion Operations</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 1-9-85 and drilled out to 4275', tested csg. to 1500 psi, tested OK.
Ran CBL and perfed 4130-36', 44-48', 52-58', 60-64', 73-77', 80-86', 88-98',
4200-08, and 4220-24 w/45PF. RIH with PPI pkr, set at 4062' and acidized
perfs 4224-4130' with 50 gals/ft of 15% Acid. (2600 gals total). Set
pkr at 4062' and acidized with 3500 gals of 15% gelled acid with
additives. Flushed acid with 30 bbls water. RIH with production equip-
ment. Seating nipple set at 4230'. Tested rod pump to 500 psi, OK. Pump
tested gas 4 days, last 24 hrs pumped 2780, 392 BW, and 146 MCF. Well is
currently producing.
875 NMCD, 1-TRB 1-FJN1-GCC 1-TEX 1-Sua 1-Shell 1-PL 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mary C. Clark</u> Eddie W. Sedy Oil & Gas Inspector	TITLE <u>Asst. Admin. Analyst</u>	DATE <u>1-25-85</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE	DATE <u>FEB - 1 1985</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 28 1985

O.C.P.
HONORARY OFFICE