

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- _____</p>		7. Unit Agreement Name
<p>2. Name of Operator AMOCO PRODUCTION COMPANY</p>		8. Farm or Lease Name South Hobbs Unit (GSA)
<p>3. Address of Operator P. O. Box 68, Hobbs, NM 88240</p>		9. Well No. 184
<p>4. Location of Well SL/BHL UNIT LETTER F 1766/2637 FEET FROM THE North LINE AND 2488/2597 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.</p>		10. Field and Pool, or Wildcat Hobbs (GSA)
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3618. 9 GR</p>		12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 2-9-87. POH with production equipment. Kill well with 50 BW. Run 3-3/8" casing gun and perf 4216-4220, 4236-4296 4 JSPF. RIH 5-1/2" HOWCO PPI packer 2-7/8" SNIP 2-7/8" tubing. Acid 4233-4216. 100 gal 15% NE HCL per 2 ft setting. Max pressure 3900 and min pressure 1200#. Air 1 BPM and flush tubing with 26 BW. Fish RFC valve flush casing 70 BW. P tubing and packer. Run 2-7/8" SNIP x 2-7/8" tubing and SNIP land at 4427. INPE and test OK. RD amd MOSU 2-10-87.

PPWO: 63 BOPD and 517 BWPD and 27 MCFD.  
PAWO: 99 BOPD and 730 BWPD and 16 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. Brownlee S. Brownlee TITLE Admin. Analyst DATE 4-7-87

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE APR 10 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 9 1987  
OCD  
HOBBS OFFICE