

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
AMOCO PRODUCTION COMPANY
Address of Operator
P. O. Box 68, Hobbs, NM 88240
Location of well SL/BHL 2637
UNIT LETTER F 1766/2630 North 2488/2547
THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs Unit (GSA)
9. Well No.
184
10. Field and Pool, or wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3618.9 GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>WELL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional Zone II pay and acid stimulate well in effort to increase production.
MI and RUSU. Pull rods, pump and 2-7/8" tubing. RIH with 3-1/8" hollow carrier casing gun and perf 4216-4220 and 4236-4246 with 4 DPJSPF. Perf at 90° or 120° phasing. RIH with pinpoint with 2' spacing. Acidize the following intervals with 50 gallons of 15% NE HCL acid per foot. Run PPI packer with fluid plug and RFC valve in place. Intervals 4308-22, 4298-4306, 4284-96, 4266-4274, 4257-64, 4236-46, 4216-20. Pull packer up to 4100 ft and fish RFC valve and fluid plug. Flush acid to perfs with 35 bbls of clean water. Release packer and POH. RIH with 2-7/8" tubing with seating nipple on bottom as was pulled in Step 2. Run pump and rods. RD and MOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by S. Brownlee TITLE Administrative Analyst DATE 2-2-87

ORIGINAL SIGNED BY JERRY SEXTON

COPIED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

FEB 5 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 4 1987
OCD
HOBBS OFFICE