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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-74

10. TYPE OF WELL		50. Indicate Type of Lease	
a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State ☐ Fee ☐ 51. State Oil & Gas Lease No.	
2. Name of Operator		7. Unit Agreement Name	
Amoco Production Company		South Hobbs (GSA) Unit	
3. Address of Operator		8. Farm or Lease Name	
P.O. Box 68, Hobbs NM 88240		184	
4. Location of Well		9. Well No.	
UNIT LETTER <u>F</u> LOCATED <u>1766/2637</u> FEET FROM THE <u>North</u> LINE AND <u>2488/2597</u> FEET FROM		10. Field and Pool, or Allotment	
THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>19-S</u> RGE. <u>38-E</u>		Hobbs GSA	
15. Date Spudded		12. County	
1-4-85		Lea	
16. Date T.D. Reached		13. Elevation (D.F., R&B, RT, GR, etc.)	
1-23-85		3618.9' GR	
17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
3-15-85			
20. Total Depth		22. If Multiple Compl., How Many	
4405		4430	
21. Plug Back T.D.		23. Intervals Drilled By	
		Rotary Tools Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4257'-4352' Haylung San Andres		Yes	
26. Type Electric and Other Logs Run		27. Was Well Cored	
DLL/MSFL, Comp. Neutron Litho Density, CBL, Temp Survey		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
14"	36.71	40'	26"
8 5/8"	24	1505'	12 1/4"
5 1/2"	15.5	4465'	7 7/8"
		CEMENTING RECORD	
		4 1/2 yds Radi-Mix	
		875 sacks C'w/ add	
		1000 sacks A' well stream I	
		*(See attached)	
		AMOUNT PULLED	
		296 o/s	
		1415 TCMT	
		By Temp Sur.	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		TUBING RECORD	
		SIZE	
		2 7/8	
		DEPTH SET	
		4437'	
		PACKER SET	
31. Perforation Record (Interval, size and number)			
1400' w/4SPF			
4257-4352' w/4SPF .38"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4352-4266		2900 gals 15% NE HCL	
4257-4352		1500 gals 15% NE HCL Gelled	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)	
2-25-85		Pumping	
Date of Test		Well Status (Prog. or Shut-in)	
3-15-85		Producing	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
24			22
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
			40
			Water - Bbl.
			279
			Gas - Oil Ratio
			18/10
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Sold			
35. List of Attachments			
Logs mailed 1-30-85 and 2-7-85. Directional survey attached			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
Larry C. Clark		Asst. Admin. Analyst	
		DATE	
		3-22-85	

25 NMCD, H 1-JRB 1-FJN 1-GCC 1-Tex 1-Sun 1-Shell 1-Kirby 2-Amer

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled dependent well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
D. Salt _____
T. Yates 2680'
T. 7 Rivers 2912'
T. Queen 3442'
T. Grayburg 4000'
T. San Andres 4118'
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1505	1505	Surf. rk and redbed				
1505	1867	362	Anhy				
1867	2990	1123	Salt				
2990	3301	311	Lime				
3301	4465	1164	Lime				

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MAINT. SECTION

C 105 Continued
SHU #184

* 28. To circulate cmt behind
5 1/2" csq. Paired at 1400'
w/4 SPF and cut as follows:

cmt record
250 pps class
'A' self stress

amt. pulled
circulated

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MAR 22 1985

12-21
HONOLULU OFFICE