

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 184
4. Location of Well UNIT LETTER <u>F</u> <u>1766/2637</u> FEET FROM THE <u>North</u> LINE AND <u>2488/2597</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3618.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion Operations ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out cmt to 4444, displaced casing. Tested csg to 1500 psi for 30 min, tested OK. Ran cement bond log 4428' to surface. Perfed 1400' w/45PF. RIH and set pbr at 1088'. Pumped 250 sac class A self stress and circulated cmt to surface. Drilled out to 1424' and tested csg to 1000 psi, tested OK. Perfed 4352-50, 46-44, 40-28, 22-08, 4306-4298, 96-84, 74-66, and 64-57 w/45PF using a 3 1/8" gun. RIH with PPI pbr, set at 4177'. Acidized perfs 4352-426 in 2' intervals with 100 gals 15% acid per ft. Re-set pbr at 4177' and acidized with 1500 gals 15% gelled acid w/padd. POTH and RIH with production equipment. Seating nipple landed at 4427'. Tested pump to 500 psi, 0+5 NMOC, 4 1-JRB 1-FJN 1-GCC 1-Tex 1-Sun 1-Shell 1-Kirby 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE 3-22-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 25 1985

tested OK. MOSU 2-11-85 and began pump testing 2-13-85. Pump tested apx 27 days, last 24 hrs pumped 22 BO, 279 BW and 40 MCF. Operations completed 3-15-85. Well is currently producing.

RECEIVED

MAR 22 1985

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H. J. HARRIS