

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                             |                                                        |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                            | 7. Unit Agreement Name                                 |
| 2. Name of Operator<br><i>Amoco Production Company</i>                                                                                                                                                      | 8. Farm or Lease Name<br><i>South Hobbs (GSA) Unit</i> |
| 3. Address of Operator<br><i>P.O. Box 68, Hobbs NM 88240</i>                                                                                                                                                | 9. Well No.<br><i>184</i>                              |
| 4. Location of Well<br>UNIT LETTER <i>F</i> <i>1766</i> FEET FROM THE <i>North</i> LINE AND <i>2488</i> FEET FROM<br>THE <i>West</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> N.M.P.M. | 10. Field and Pool, or Wildcat<br><i>Hobbs GSA</i>     |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><i>3618.9' GR</i>                                                                                                                                          | 12. County<br><i>Lea</i>                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                 |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 1-4-85 and drilled 40' starting hole. Set 14", 36.71 # conductor in a 26" hole. Conductor set at 40' and cemented with 4 1/2 yds. Redi-mix. Cherokee rig #3 moved in and began continuous drilling operations 1-8-85. with a 12 1/4" bit. Drilled to TD of 1505' and on 1-10-85 set 8 5/8", 24 #, K-55 casing. Casing set at 1505' and cemented with 875 sxs class C w/add. Circulated 296 sxs. Plug down 9:30 A.M. 1-10-85. WOC 18 hrs. and tested csq to 1500 psi for 30 min, tested OK. Reduced bit to 7 7/8" and resumed drlg.

1-5 NMOCD, H 1-JRB 1-FJN 1-GCC 1-Tex 1-Sun 1-She 1-P.L. 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harry C. Clark* TITLE *Asst. Admin. Analyst* DATE *1-14-85*

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE *JAN 16 1985*

CONDITIONS OF APPROVAL, IF ANY: