

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
AMOCO PRODUCTION COMPANY  
Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
Location of Well SL/BHL  
UNIT LETTER H/S 2564/2630 FEET FROM THE North LINE AND 1200/1300 FEET FROM  
THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
South Hobbs (GSA) Unit  
9. Well No.  
185  
10. Field and Pool, or Wildcat  
Hobbs (GSA)  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

CRFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> ALL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Propose to: Perforate additional zone II pay and acid stimulate well in effort to increase production. MI and RUSU. POH with production equipment. RIH with 3-1/8" hollow carrier casing gun and perforate the additional zone II intervals: 4086-91, 4098-4102 and 4113-17 with 4 DPJSPF. Perforate at 90° or 120° phasing. RIH with pinpoint packer with 2' spacing and acidize intervals with 50 gal of 15% NE HCL acid with additives per foot of perfs. Run PPI packer with fluid plug and RFC valve in place. Intervals: 4194-4204, 4178-4192, 4113-4117, 4098-4102 and 4086-4094. Acid with contain - 1 gal/1000 gals acid WA-211 corrosion and 2 gals/1000 gal acid WA-212 surfactant. Total acid 1500 gals. Pull packer up to 4000' and fish RFC valve and fluid plug. Flush acid to perfs with 35 bbl of clean water. Release packer and pOH. RIH with 2-7/8" tubing and seating nipple on bottom. RIH with production equipment. RD and MOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO S. Brownlee TITLE Admin. Analyst DATE 2-23-87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE FEB 26 1987

RECEIVED  
FEB 25 1987  
OCD  
MOBRS OFFICE