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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 185
4. Location of Well UNIT LETTER <u>SL/BL</u> <u>H/I</u> <u>2564/2661</u> FEET FROM THE <u>North</u> LINE AND <u>1200/1312</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) <u>3613.4' GR</u>	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to reduce water production as follows:
MISU and POH rods, pump, and tubing. RIH with cement retainer and set at 4040'. Squeeze with 1005X class C heat & 505X class C with 4" 15X of Tuf-Plug. POH and WOC. RIH with bit and drill out to 4212'. Pressure test to 500 psi. Perforate 4134-42', 4146-66', 4178-92', 4194-4204', 1/4 JS PF. RIH with a PPI Packer spaced to 2' and acidize with 75 gals of 15% NEFE HCl per setting. Pull up and set packer at 4050'. Acidize with 1500 gals of 15% NEFE HCL acid and 55 gals of Nalco's Visco 3V5-952. Flush with 25 BBL of water. POH and re-run production equipment. Land seating nipple at 4200' and return well to production.

0+5 NMOC-D-1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>ADMINISTRATIVE ANALYST (SG)</u>	DATE <u>1-10-86</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 14 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		