

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Form or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 185
4. Location of Well UNIT LETTER <u>H/I</u> <u>2564/2661</u> FEET FROM THE <u>North</u> LINE AND <u>1200/1312</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3613.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Completion Operations</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-3-85, drilled out to 4305', displaced hole with freshwater, and tested csg to 1500 psi for 30 min, OK. Perfed 4134-42', 46-50', 58-66', 78-92', 94-4204', 12-16', 23-25', and 28-34' w/4SPF using a 3 1/8" gun. RIH with PPI pkr, set at 4226' and acidized perfs 4225'-4187' in 2' intervals with 100 gals 15% acid per 2'. RFC valve failed. Ran new RFC valve and acidized perfs 4187-46 in 2' intervals with 100 gals 15% acid per 2'. Pulled tbg, set pkr at 4000' and acidized 4134-4234' with 1500 gals 15% Gelled Acid w/add. Moved off service 2-11-85. Began pump testing 2-13-85. Pump tested approx 6 days, last 24 hrs dumped 68 BO, 240 MCF, and 370 BW. Well is currently producing.

+5 NMOCD, H 1-JRB 1-FJN 1-GCC 1-TEX 1-Sun 1-Shell 1-PL 2-Arco

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE 2-20-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY DATE TITLE DATE FEB 22 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 21 1985

O.C.O.
HOLERS OFFICE