

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 185
4. Location of Well UNIT LETTER <u>H</u> <u>2564</u> FEET FROM THE <u>North</u> LINE AND <u>1200</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) <u>3613.4' GR</u>	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER <u>Drilling Operations Status Update</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lost circulation at 4038' and unable to gain returns by mixing LCM and LCM pills. TIH with open ended drill pipe to 4009' and pumped 50 sxs class C' neat, 150 sxs Bentonite, and 75 bbls diesel. TOH and WOC. TIH and found TCMT at appx 4000'. Drilled to appx 4091' and lost returns on connection. RIH with open ended drill pipe to 3997' and pumped 150 sxs C', 150 sxs Bentonite, and 75 bbls diesel. WOC and unable to load hole. Drilled out and washed down to 4099' with no returns. TIH with open ended drill pipe to 3997' and pumped 150 sxs class C', 150 sxs bentonite, and 75 bbls diesel. Gained returns and pipe stuck. Left 46 bbls cement and 10
0+5 NMOCB, H 1-JRB 1-FTN 1-GCC 1-TEXI-Sun 1-Shell 1-PL 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE 1-29-85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE JAN 31 1985

CONDITIONS OF APPROVAL, IF ANY

bbls diesel in drillpipe. Unable to free pipe, ran free point, backed off at 3135'. Washed over and recovered fish and resumed drilling. Drilled to TD of 4324' and on 1-28-85 set 5 1/2" 15.5# K-55 csg. Csg set at 4324', external csg pkr at 1454'. Cemented with 300 sxs class A self stress I and 1100 sxs class A self stress I w/add. Plug down 12:45 pm and didn't circ cmt. TCMT 535 by temp survey. No further report until MISA.