## District 1

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, .nerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505**

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1 1	AMENDED	REPORT

South Pacheco, Sa	D'	EATTEST	EOD AT	LLOWAB	LE AND A	UTHOI	RIZAT	ION TO TI	KANSPU	KI	
	K.		tor name and					2	OGRID Numb	er	
Altura Energy Ltd.								157984			
P.O. Box 4294								<sup>3</sup> Reason for Filing Code			
louston, TX		4294			6 Deal No			AO	- Eff. 10	/ <b>1/98</b> 6 Pool Code	
4 API Number						5 Pool Name					
	25-29085	<u> </u>	Hobbs; Grayburg - San Andres  8 Property Name					31920 9 Well Number			
<sup>7</sup> Property Code			South Hobbs (GSA) Unit					189			
10	)552	ocation			OUCH HOODS	(GSA) QL	шс				
	Section	Township	Range	Lot. Idn	Feet from the	North/So	uth Line	Feet from the	East/West l	ine County	
J	5	19-S	38-E		1685	so	UTH	2475	EAST	Lea	
	Bottom	Hole Loc	ation								
	Section	Township	Range	Lot. Idn	Feet from the	North/So	outh Line	Feet from the	East/West l	ine County	
J	5	19-5	38-E	<u> </u>	1501		UIH	2462 6 C-129 Effective	FAST	Lea  7 C-129 Expiration Da	
Lse Code	13 Producir	ng Method Cod	le 14 Gas C	onnection Date	<sup>15</sup> C-129 Pe	rmit Numbe	er .	" C-129 Effective	Date	C-125 Expiration Su	
S	<u> </u>	P									
I. Oil and Transporter	Gas Ti		rs sporter Name	<u> </u>	20 POI	)	21 O/G	22 Pc	OD ULSTR Lo	cation	
OGRID			d Address						and Description	on	
001009	Arco	Pipeline			0139	0139510					
		. Bost 1610									
		land, TX	· · · · · · · · · · · · · · · · · · ·	<del> </del>							
020667	1	11 Pipe Li . Box 1910			0139	510	0				
		land, TX									
009171	GPM	Gas Comp.			0139	530	G				
	102										
			office Bl								
024010	Bar	tlesville,	OK 740				0	Tabban 3	Cog Q T	_10_C P_38_F	
034019	Bar Phi		<u>0≰ 740</u> ≿o.		2822		0			-19-S, R-38-E ry-Phillips Met	
	Phi 400 Ode	tlesville, llips 66 ( 1 Penbrook ssa, TX 7	<u>OK 740</u> ≿o. c				0				
V. Produce	Phi 400 Ode	tlesville, llips 66 ( 1 Penbrook ssa, TX 7	<u>OK 740</u> ≿o. c			2025		S. Hobbs U			
V. Produce	Phi 400 Ode ed Wat	tlesville, llips 66 ( 1 Penbrook ssa, TX 7	<u>OK 740</u> ≿o. c		2822	2025		S. Hobbs U			
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