STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
116		
U.S.Q.S.		
LAND OFFICE	 	
SPERATOR	<u> </u>	

CONDITIONS OF APPROVAL, IF ANYE

OIL CONSERVATION DIVISION

Fo	rn	C-1	03	
R.	¥15	ed	19-	1 - 7

OISTRIBUTION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501	Form C-103 Revised 10-1-73	
SANTA FE, NEW MEXICO 3/301	State X Fee	
OPERATOR	5, State Oll & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 100 HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUE BACK TO A DIFFERENT RESERVOIR.		
OSE WARPELEAVIOR FOR PERMIT 2" (FORE COTOT) FOR SOCIETY	7, Unit Agreement Nume	
Name of Operator AMOCO PRODUCTION COMPANY	South Hobbs (GSA) Unit	
Address of Operator	9, Well No. 189	
P.O. Box 4072, Odessa, Texas 79760	10. Field and Pool, or Wildeat Hobbs GSA	
SL/BHL J 1685/1501 PERF PROM THE South LINE AND 2475/2462 PERF LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E		
THE LINE, SECTION	12. County -	
3614.8' GR	Lea	
Check Appropriate Box To Indicate Nature of Notice, Report of Notice of Intention To:	r Other Data JENT REPORT OF:	
PERFORM REMEDIAL WORR PLUE AND ADARDON REMEDIAL WORR TEMPORARILY ABARDON REST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT	
PULL OR ALTER CASING	<u> </u>	
OTHER	luding estimated dute of starting any proposed	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclument) SEE RULE 1703.		
MI and RUSU 9/23/87 to acidize perforations to increase production 2-7/8" tubing. Run PPIP set on 2 foot spacing and acidize from 44182'-92' and 4196'-98' with 100 gal/ft of 15% NE HCl. Run 2-7/8 with seating nipple landed at 4215'. RD and MOSU 9/25/87 and ret	tubing nump and rods	
PPWO: 39 BOPD, 436 BWPD, 12 MCFD PAWO: 60 BOPD, 498 BWPD, 28 MCFD		
id. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.		
Om Mitchell Sr. Admin. Analyst	10/2/87	
Eddie W. Seay	OCT 5 1987	
Oil & Gas Inspector	BATE	

RECEIVED

OCT 5 1987

OCD
OCD
HOBBS OFFICE