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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2656

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Name of Lessee
South Hobbs (GSA) Unit

9. Well No.
189

10. Field and Pool, or Wildcat
Hobbs GSA

Name of Operator
AMOCO PRODUCTION COMPANY
Address of Operator
P. O. Box 68, Hobbs, NM 88240

Location of Well
UNIT LETTER J 11685 FEET FROM THE South LINE AND 2475 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3614.8' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Change Plans</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to Lost Circulation 4090-95' amoco proposes to change their cementing program as follows:
① Dry drill to TD $\pm$ 4315'
② Set 5 1/2" csg to TD.
③ RIH with DV tool and set at appr 3500'
④ Pump 1st stage of 60 sgs Class A w/add.
⑤ Displace to float collar with Brine water
⑥ WOC 4hrs, drop bomb and open DV tool.

0+5 NMCD, H 1-JRB 1-FJN 1-GCC 1-Tex 1-Sun 1-Skel 1-PL 2-AMCO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREO Harry C. Clark TITLE Asst. Admin Analyst DATE 2-13-85

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE FEB 14 1985
CONDITIONS OF APPROVAL, IF ANY:

- ② Attempt to break circ, if successful go to step 9.
- ③ Batch Mix + Pump app 100 sxs 10-2 RFC cmt (if no circ.)
- ④ Pump 400 sxs Cl A "Cement w/self stress I. Follow with 1600 sxs class "A" cmt w/self stress I and 2% CACL₂.
- ⑤ Displace to DV tool with Brine Water and close DV tool.
- ⑥ Release drlg rig. Deviation survey will be run when MISU.

* Ref verbal app. Eddie Seay to Gary Clark and Keith Mulla 2-12-85

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FEB 13 1985

HOUSE OFFICE