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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

N		UINA	NOP	ON OIL	יאון טווען	OI IAL GA	Wall Y	PI Na.			
Perator Read & St	Read & Stevens, Inc.						30-025-29134				
Address P.O. Box			, NM	88202							
eason(s) for Filing (Check proper box)					Othe	t (Please explai	(n)				
lew Well		Change in	•								
lecompletios	Oil		Dry G								
hange in Operator	Casinghead	Gas 📗	Conde	nsste X							
change of operator give name d address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	SE						<u></u>			
ease Name	Well No. Pool Name, Including				ig Formation			Kind of Lease		Lease No.	
North Lea Fed.		1-Y Lea Penn					XXX	Spatex Federal XXXXXX		NM-56264	
Ocation Unit Letter I	1839	9	. Feat F	rom The	S_Line	and <u>680</u>	Fe	et From The	E	Line	
10	200		Page	34	E NI	ντΡΜ,	Lea			County	
Section 10 Township			Range			Arivi,	IIEA				
II. DESIGNATION OF TRAN	SPORTE	or Conden	IL AN		Address (Giv	e address to wh	ich approved	copy of this form	is to be se	nt)	
Name of Authorized Transporter of Oil  Permian SCURLOCK F	ERMIAN C			$_{1}\square$				TX 770		<u> </u>	
Permian SCURLOCK P Name of Authorized Transporter of Casing				y Gas X	Address (Giv	e address to wh	ich approved	copy of this form	is to be se	url)	
Llano, Inc.								NM 88240		<u> </u>	
If well produces oil or liquids,	Unit Sec.		Twp. Rge.					When ?			
ive location of tanks.	iıi	10	1_20		Yes			2-7-86			
this production is commingled with that i	from any oth	er lease or	pool, g	ive commingl	ing order numi	ber:					
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Doepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion		1 P == 1:11			Total Depth		<u> </u>	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.				•			r.o.t.U.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>			-	1,			Depth Casing S	Shoe		
		TIBING.	. CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE GIZE	<del>                                     </del>										
								<u> </u>			
								ļ			
					<u> </u>						
V. TEST DATA AND REQUES	ST FOR A	ALLOW	'ABLI	E			amable for th	is denth or he for	full 24 hor	ers.)	
OIL WELL (Test must be after t			of load	d oil and musi	Producing M	r exceed top alle lethod (Flow, p	ump, eas lift.	elc.)	JE. 27 NO		
Date First New Oil Run To Tank	Date of Te	: <b>4</b> .				(1 ).					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
-	<u> </u>				<u> </u>			<u> </u>			
GAS WELL	17 45 25 22	Tar			IRNE Conde	neste/MMCF		Gravity of Cor	densate		
Actual Prod. Test - MCF/D	Length of Test				Bbis, Condensate/MMCF			5.51.1, or Concession			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	\	E CO' 5	DI IA	NCE	┦┌──	<del></del>	<del></del>				
VI. OPERATOR CERTIFIC	AIEOI		LLIA	MACE		OIL CON	<b>NSERV</b>	ATION D	IVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					APR 1 3 1989						
Division have been complied with and is true and complete to the best of my	imowledge	and belief.	TOB BUT	V* <b>V</b>	Dat	e Approve	ed	API	7 1 3	1303	
Pandra Cask					ORIGINAL SIGNED BY JERRY SEXTON						
Signature Sandra Cook /I	Product	ion Cl	lerk		By_		DI	STRICT I SUPI	ERVISOR		
Printed Name	/622-37		Title	·	Title	)	· • ·			•	
Date		Te	lephon	e No.	<b>  </b>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.