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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator: Read & Stevens, Inc.
Address: Post Office Box 1518, Roswell, New Mexico 88202
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter Of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
North Lea Federal	1-Y	Lea Penn	Federal	NM-56264

Location
Unit Letter I; 1839' Feet From The South Line and 680' Feet From The East
Line Of Section 10 Township 20S Range 34E, NMPM, Lea County

I. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texaco Trading & Transportation, Inc.	P.O. Box 6196, Midland, Texas 79711-0196

Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	P.O. Box 1320, Hobbs, New Mexico 88240

If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	10	20S	34E	No	February 7, 1986

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion-(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v
		X	X					
Date Spudded 2-6-85	Date Compl. Ready to Prod 5-20-85	Total Depth 13,830'	P.R.T.D. 13748.85'					
Elevations (DF, RKB, RT, GR, etc) 3637.5' GL	Name of Prod. Formation Morrow	Top Oil/Gas Pay 12994'	Tubing Depth 12910'					
Perforations 12,994'-13,246'			Depth Casing Shoe 13830'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	520'	700sx HLC & 300sx Class "C"
17 1/2"	13 3/8"	3200'	300sx HLC & 300sx Class "C"
12 1/4"	9 5/8"	5120'	250sx HLC & 300sx Class "C"
8 1/2"	7"	13830'	100sx 50/50 Pozmix & 675sx Pozmix
2 3/8"	-	12910'	None

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks:	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/D CAOF 1536	Length of Test 4hrs	Bbls. Condensate/MMCF 13.5	Gravity of Condensate 56
Testing Method (pitot, back pr) 4-Point	Tubing Pressure (Shut-In) 3990	Casing Pressure (Shut-in) -	Choke Size 4/64" to 11.5/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. C. Hobbs
(Signature)

Drilling & Production Manager
(Title)

February 15, 1986

OIL CONSERVATION COMMISSION

APPROVED APR 29 1986, 19
BY ORIGINAL SIGNED BY JERRY SECTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III & IV for changes of owner, well name or number, transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.