

Form 3160-5
(November 1983)
(Formerly 9-331)

U. S. GEOLOGICAL SURVEY
P. O. BOX 1000
HOBB, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR (Other Instructions on re-
BUREAU OF LAND MANAGEMENT verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUBMIT IN TRIPLICATE*

5. LEASE DESIGNATION AND SERIAL NO.
NM-56264

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to
a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL GAS
WELL ☐ WELL ☒ OTHER _____

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Read & Stevens, Inc.

8. FARM OR LEASE NAME
NORTH LEA FEDERAL

3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

9. WELL NO.
1-Y

4. LOCATION OF WELL (Report location clearly and in accordance with State
requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
North Lea Morrow

1839' FSL and 680' FEL

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 10-20S-34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3637.5' GL

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) PERFORATE ☐
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured
and true vertical depths for all markers and zones pertinent to this work.)*

5-14-85 PU perf guns, pkr, on-off tool & tbq, TIH w/tbg, test tbq @ 8000psi, set pkr @ 12,912.18',
get off on-off tool, displace tbq w/74,000 SCF N₂, get on on-off tool, blw dwn tbq, NU WH,
drop bar @ 8:00pm, perf 12,994'-13,002', 13,034'-13,056', 13,069'-13,086', 13,094'-13,100',
13,124'-13,140', & 13,238'-13,246'. Ran 417jts 2 3/8"-4.6# P-105 Vam tbq w/1.87" profile
nipple in on-off tool. 12:00pm flwg @ 150psi, 1/2" chk, 1000 MCF, 6:00am flwg @ 190psi,
1/2" chk, 1300 MCF.

I hereby certify that the foregoing is true and correct

SIGNED

B. J. Stevens

TITLE Drilling & Production Manager

DATE 5/14/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD *See Instructions on Reverse Side

MAY 16 1985

CARLSBAD, NEW MEXICO