

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM-56264	
1. OIL GAS WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Read & Stevens, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201		8. FARM OR LEASE NAME NORTH LEA FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) At surface 1839' FSL and 680' FEL		9. WELL NO. 1-Y	
10. FIELD AND POOL, OR WILDCAT North Lea Devonian		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-20S-34E	
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3637.5' GL	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Move Rig			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) RUN CASING			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-14-85 Depth 3200'. Run 13 3/8" csq. Dolo. 311' of prog in 13 1/2hrs, 2 1/2hrs trip, 1/4hr slope, 2hrs circ, 1hr RU csq, 4 3/4hrs run csq. Mud- 10#, vis 29, Ph 9.5, CI 168,000. Dev @ 3200'- 2 3/4". Water flow @ 2984'-3015', flow @ 1 BPM, no gas on daywork @ 3000'.

2-15-85 Depth 3200'. WOC. 1 1/4hrs run csq, 2 1/4hrs RU Halliburton, 3 3/4hrs cmt, 16 3/4hrs WOC. Ran 78jts, total 3200', FC @ 3167'. Ran as follows: Shoe- 1.0' Texas pattern shoe, 1jt- 33.07', 13 3/8" 68#, K-55 ST&C, FC- 1.9' @ 3167', 18jts- 679.96', 13 3/8" 68#, J-55 ST&C, top @ 2487.04', 15jts- 630.81', 13 3/8" 61#, J-55 ST&C, top @ 1856.23', 44jts- 1838.16', 13 3/8" 54.5#, J55 ST&C. Cmt w/300sx HLX w/5# gilsonite, 1/4# flocele, mixed w/brine, 2400sx HLC, 1/4# flocele, mixed w/brine, 300sx Class "C", 2% CaCl₂, 1/4# flocele. PD @ 1:15pm 2-14-85, circ 1476sx, bumped plug @ 1700psi, SI annulus w/300psi, SI 12hrs, opened w/1" stream, making heads, SI.

2-16-85 Depth 3200'. 1 3/4hrs WOC. Test BOP @ 900psi, tested satisfactorily.

I hereby certify that the foregoing is true and correct

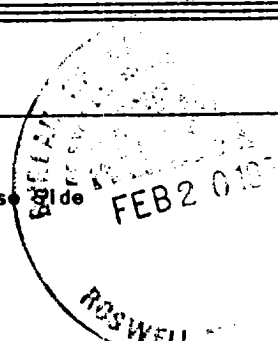
SIGNED Bruce Stables TITLE Drilling & Production Manager DATE 2-18-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: See

FEB 21 1985 *See Instructions on Reverse Side

Caridad NEW MEXICO



RECEIVED

FEB 25 1985

O.C.B.
HOBBS OFFICE