

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-29203

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR ☒ OTHER _____

7. Lease Name or Unit Agreement Name

JORDAN "B"

2. Name of Operator
Marathon Oil Company

8. Well No.

2

3. Address of Operator
P.O. BOX 552, MIDLAND, TEXAS, 79702

9. Pool name or Wildcat
Wildcat
~~OSUBO~~ (BONE SPRING) (96585)

4. Well Location

Unit Letter G : 2310 Feet From The FEL Line and 1980 Feet From The FNL Line

Section 11 Township 20-S Range 35-E NMPM LEA County

Date Spudded 2-17-93	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 12-24-93	13. Elevations (DFA, RKB, RT, GR, etc.) GL: 3662 KB: 3683	14. Elev. Casinghead -
15. Total Depth 13271	16. Plug Back T.D. 10,965	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XXX	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9750-10888 BONE SPRING

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE	SEE ORIGINAL	COMPLETION	REPORT		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	SN @ 10.928	NONE

26. Perforation record (interval, size, and number)
9750-63, 9768-73, 9776-82, 9782-92, 9808-12,
9814-9820, 10854-857, 10870-876, 10882-888

.45" 118 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10854-888	2500 GALS 20% HCL
9750-9820	4500 GALS 20% HCL

28. PRODUCTION

Date First Production 12-27-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 1 1/4" INSERT				Well Status (Prod. or Shut-in) SI	
Date of Test 01-12-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1	Water - Bbl. 147	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By
J.L. Patterson

30. List Attachments

C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name THOMAS M. PRICE Title ADV. ENGIN. TECH. Date 02-07-94