Submit 3 Copies to Appropriate District Office

State of New Mexico En.,, Minerals and Natural Resources Department

Form C-163 Revised 1-1-85

District Office	Lively, Mindless and Hault at M	csources Department	Revised 1-1-89	
DISTRICT! P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-29203		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		S. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE 6. State Oil & Gas Lesse No.	
CUNDDY NOT	ICES AND DEPORTS ON WEI	16		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name JORDAN "B"	
1. Type of Well: Off. CAS WHIL X WHIL .	OTHER			
2. Name of Operator Marathon Oil Company		8. Well No.		
3. Address of Operator			9. Pool same or Wildon College	
P.O. Box 552 Midland, Tx. 79702			OSUDO-"BONE SPRING"	
4. Well Location Unit Letter G : 23	10 Feet Prom The FEL	Line and	1980 Feet From The FNL Line	
Section 11	Township 20S Ra	inge 35E	NMPM LEA County	
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		
	///// GL: 3662 KB: 368			
NOTICE OF INT	Appropriate Box to Indicate I FENTION TO:	ė .	eport, or Other Data SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND		CASING TEST AND CE	EMENT JOB	
OTHER:		OTHER: RECOMPLE	TE TO BONE SPRING	
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	ticos (Clearly state all pertinent details, an	1 nd give pertinent dates, inclu	ling estimated date of starting any proposed	
MARATHON OIL COMPANY RECEIBELOW:	NTLY ATTEMPTED A RECOMPL	ETION IN THIS WELL	AS PER THE HISTORY SUMMARIZED	
OF PLUG. LOADED HOLE W/29 854-10,888 W/2 JSPF SELEC PLUG. STIMULATED 10,854-10	6 KCL. TESTED PLUG & CSG 1 TIVELY. PERF 2ND BONE SPR 0,888 W/2500 GAL 20% HCL. BOTH ZONES. POOH W/TREAT	FO 1000 PSI. TEST IING 9750-9820 W/: MOVED PKR & PLU IING STRING. PUT W	SP @ 11,000'. DUMP 35' CMT ON TOP OK. PERFED 3RD BONE SPRING 10, 2 JSPF SELECTIVELY. RIH W/PKR & G. STIMULATED 9750-9820 W/4500 FELL ON PUMP W/SN @ 10,928'. ND	
I hereby certify that the information above is true SIGNATURE THOMAS M. PRI	Price m	belief. LB ADV. ENGINEERING	TECHNICIAN DATE 02-07-94	
···· ··· ··· ··· ··· ··· ··· ··· ··· ·			100000000000000000000000000000000000000	
OBIGINAL SIGNED BY	Y JERRY SEXTON		FEB 1 0 1994	
CONDITIONS OF APPROVAL, IF ANY:	JPERVISOR TO THE TRANSPORT OF THE PROPERTY OF		DATE	

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