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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico inergy, Minerals and Natural Resources Depar t

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawar DD, Astonia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		UIKA	11121	-UHI UI	L AND NA	TURAL G	<u> </u>	API No.		 	
Operator Odd Common Cold							Well		20202		
Marathon Oil Company						30-025-29203					
P. O. Box 552, Mid	lland	Texas	71	9702							
Reason(s) for Filing (Check proper box)	ranu,	TEXAS		7144	Oth	et (Please expl	ain)				
New Well		Change in	Trans	porter of:		,	•				
Recompletion	Oil		Dry (
Change in Operator	Casinghead	Gas 🗌	-	ensate							
change of operator give name) Produc	tion		mratio	n, 415 W.	Wall o	Suite of	00. Midla	and Tev	as 79701	
			<u>~_1</u>	~+ <u>4++0</u>	TI TIJ W.	MOTT	<u> </u>	AN PILLE	ALLA TES	17/11	
L DESCRIPTION OF WELL	AND LEA		1-			<u> </u>					
Lesse Name	Well No. Pool Name, Include				3			Kind of Lease Signs: Federal or Fee		Lease No.	
Jordan 'B'		2	<u> </u>	Lea		Wolfcan	no reer				
Location	3.	210			Enct	. 10	200	_	NT:=! 1	_	
Unit LetterG	_ :	310	Feet	From The _	East Lie	e and	980 F	et From The _	North	Line	
Section 11 Township	20-	-S	Rang	35 -	-E .N	MPM,		Lea		County	
Journal Townsell											
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATE	JRAL GAS						
Name of Authorized Transporter of Oil	`	or Conde	ante			e address to w					
Koch Oil Company			_			30x 1558,					
Name of Authorized Transporter of Casing			or Di	y Ges 🔀		e address to w					
Phillips 66 Natural Ga		See	17	D		enbrook. y comected?	Odess		s 7976	4	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 1 1	Тwp. 1 20		Yes		1 400	8/26	5/85		
f this production is commingled with that i		er lease or			ting order num	ber:					
V. COMPLETION DATA	my van	VI	Land, [
V. 3		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	i			<u>L</u>	<u> </u>	<u> </u>	.	1	
Date Spudded	Date Comp	i. Ready to	Prod.	•	Total Depth			P.B.T.D.			
					Ton Oiling	Toro Chillego Pari					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					10h Onogs	Top Oil/Gas Pay			th .		
Perforations								Depth Casing Shoe			
- · · · · · · · · · · · · · · · · · · ·								•	-		
	Т	UBING.	CAS	ING AND	CEMENTI	NG RECOR	ED				
HOLE SIZE	7	ING & TU				DEPTH SET			SACKS CEM	ENT	
					ļ						
								+			
WEST DAMA AND WINDS	T FAR :	II OTT	ADI	<u> </u>							
V. TEST DATA AND REQUES OIL WELL (Test must be after n	I FUK A	LLUW :	ADL مداکم	ت ط منا مسط	t he equal to ~	exceed ton all	owable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Rua To Tank	Date of Tes		9 100	o una sarras renta		ethod (Flow, p					
AND THE PART OF THE PARTY OF TH	Or 161	-					• •			= :	
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Choka Siza		
-								Con V/CC			
tual Prod. During Test Oil - Bbls.					Water - Bbla	Water - Bbis.			Gas- MCF		
	<u> </u>										
GAS WELL											
Actual Prod. Test - MCF/D	Length of	est			Bbis. Conde	mate/MMCF		Gravity of	codenante		
	·				Carles	seen /Chart :\		Choke Size	 .		
Testing Method (pitot, back pr.)	Tubing Pre	saure (Shu	L-啦)		Casing Press	ure (Shut-in)		CHURE SIZE			
	1										
VI. OPERATOR CERTIFIC						OIL CO	VSFRV	ATION	DIVISIO	NC	
I hereby certify that the rules and regul										-17	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved					
_	1				Date	Approve	BO				
CARL A B.	, Agner	1				المناهدة المادة	والمعالم المعالم المالية	,	e e		
Signature	 			-l	_ By_	OM; ≥ ×±:	26. (数) <u>多(表)</u> (4)		<u>୍ୟ ଓ ପ୍ରସ୍ଥର୍ଥିକ ।</u> ଜନ		
Carl A. Bagwell	Engine	ering	Tee	<u>chnicia</u>	·•						
Printed Name 1/8/91		(915)		-1626	Title			·	·		
Date Date			ephone								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1704 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.