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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
30-025-29203	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Jordan "B"
9. Well No.
2
10. Field and Pool, or Wildcat
Osudo, N. (Wolfcamp)

2. Name of Operator	
TXO Production Corp.	
3. Address of Operator	
900 Wilco Bldg. Midland, TX 79701	
4. Location of Well	

UNIT LETTER <u>G</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>2310</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>11</u>	TWP. <u>20-S</u>	RGE. <u>35-E</u>	NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-12-85	6-7-85	6-17-85	3662GL & 3683 KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
13,271	11,950		X	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
11,440-11,450 Wolfcamp				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CDL/CN/GR/CAL DLL/GR				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65#	420	20	550sx "C" 2% CaCl	
10 3/4	40.5#	4288	14 3/4	2000sx "lite"&500sx"C"2%CaCl	
7	23# &26#	12007	9 1/2	900sx 50/50poz	
		12844	6 1/8	25sx "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11289	11289

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11440-450	4" gun, 44 holes, spt w/250 gal
		15% NEFE, acidz w/1000 gal 15% NEFE

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-17-85	4 1/2 hrs	3/8		34	281	15	8265
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
750	Pkr		175	1500	15	55	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
C101, Plat, C104, Logs, Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Cecilia Henderson</u>	TITLE <u>Engr. Asst.</u>	DATE <u>8-29-85</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12077</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12240</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4671</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Gracburg <u>4812</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>6118</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8068</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>11293</u>	T. Atoka Lime <u>12373</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow <u>12724</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>11716</u>	T. Morrow Clastics <u>12862</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11440 to 11450 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1963	1963	Sands and Shales	12077	13271	1194	Limestones, Sandstones, Shales &
1963	4080	2117	Anhydrites & Shales				
4080	4671	591	Anhydrites & Dolomites				
4671	5118	447	Anhydrites & Dolomites, Sandstones				
5118	6420	1302	Dolomites & Sandstones				
6420	8068	1648	Sandstones & Limestones				
8068	11180	3112	Limestones & Sandstones & Dolomites				
11180	12077	897	Limestones & Shales				

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