RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)	7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records of window)	8. Well Number
Osudo N. (Wolfcamp) Jordan	В #2
3. OPERATOR	9. RRC Identification Number
Texas Oil & Gas Corporation	(Gas completions only)
4. ADDRESS	
900 Wilco Building Midland, lexas 79701	0. County
5. LOCATION (Section, Block, and Survey)	
Sec. 2, T20S - R35E	Lea, N. Mex.

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
220	2.20	1/4	.436	.96	.96
420	2.00	1/4	.436	.87	1.83
800	3.80	1/4	.436	1.66	3.49
1,160	3.60	1/4	.436	1.57	5.06
1,553	3.93	1/2	.873	3.43	8.49
2,020	4.67	3/4	1.309	6.11	14.60
2,520	5.00	3/4	1.309	6.55	21.15
3,010	4.90	1-1/4	2.181	10.69	31.84
3,462	4.52	1-1/2	2.618	11.83	43.67
3,862	4.00	3/4	1.309	5.24	48.91
4,285	4.23	1-1/4	2.181	9.23	58.14
4,646	3.61	1	1.745	6.30	64.44
5,135	4.89	1-1/4	2.181	10.67	75.11
5,624	4.89	1-3/4	3.054	14.93	90.04
5,888	2.64	1-3/4	3.054	8.06	98.10
6,642	7.54	1-3/4	3.054	23.03	121.13

If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? no no x yes 18. Accumulative total displacement of well bore at total depth of 13,271 328.51 __ feet = _ Drill Pipe X Open hole *19. Inclination measurements were made in - Tubing Casing feet. 20. Distance from surface location of well to the nearest lease line 21. Minimum distance to lease line as prescribed by field rules _______ 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? (If the answer to the above question is "yes", attach written explanation of the circumstances.) OPERATOR CERTIFICATION INCLINATION DATA CERTIFICATION OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative M. P. Naquin - Engineer Name of Person and Title (type or print) Wilson Brothers Drilling Company Name of Company 318 233-5950 Telephone: _ Area Code

Railroad Commission Use Only:

Approved By: _____ Title: ____ Date: ____

^{*} Designates items certified by company that conducted the inclination surveys.

$R\;E\;C\;O\;R\;D\quad O\;F\quad I\;N\;C\;L\;I\;N\;A\;T\;I\;O\;N\quad (Continued\;from\;reverse\;side)$

1. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
7,081	4.39	1-1/4	2.181	9,57	130.70
7,365	2.84	1-1/4	2.181	6.19	136.89
7,843	4.78	3/4	1.309	6.26	143.15
8,338	4.95	3	5.234	25.91	169.06
8,395	.57	2-3/4	4.798	2.73	171.79
8,661	2.66	2-1/4	3.926	10.44	182.23
8,952	2.91	2-1/4	3,926	11.42	193.65
9,250	2.98	1-1/4	2.181	6.50	200.15
9,472	2.22	1-1/4	2.181	4.84	
9,836	3.64	1-1/4	2.181	7.94	204.99
10,310	4.74	1	1.745	8.27	221.20
10,555	2.45	1/2	.873	2.14	223.34
11,082	5.27	3	5.234	27.58	250.92
11,223	1.41	1-1/4	2,181	3.08	254.00
11,530	3.07	2-1/2	4.362	13.39	267.39
_12,007	4.77	2-3/4	4.798	22.89	290.28
12,236	2.29	3	5.234	11.99	302.27
12,445	2.09	3	5.234	10.94	313.21
12,764	3.19	1	1.745	5.57	318.78
13,094	3.30	3/4	1.309	4.32	323.10
13,271	1.77	1-3/4	3.054	5.41	328.51
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It additional space is needed, attach separate sheet and check here.	
REMARKS:	

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys AUG 301935

- 10 전 10 전 - 발생 방법을 제공하였다.