DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Date Filed
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator

TXO Production Corp.

Address

900 Wilco Bldg. Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well	X	Change in Transporter of:			
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	

Other (Please explain)

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Wildcat

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jordan "B"	2	Osudo, N. (Wolfcamp)	State, Federal or Fee Fee	30-025-29203

Location

Unit Letter G ; 1980 Feet From The North Line and 2310 Feet From The East

Line of Section 11 Township 20-S Range 35-E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co. of Texas	P.O. Box 1558, Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corp.	Phillips Bldg. Bartlesville, OK 74004

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	11	20-S	35-E	Yes	8/26/85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
			X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/12/85	6/17/85	13,271	11950
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3662 GL& 3683 KB	Wolfcamp	11440	
Perforations			**Depth Casing Shoe**
11,440 – 11,450			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20	65#	420	350sx "C" 2% CaCl
14 3/4	40.5#	4288	2000sx "lite"&500sx "C"
9 1/2	23# & 26#	12007	900sx 50/50 poz
6 1/8		12,844,12,246,12,057	75sx "H" (25sx each)

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1500	4 1/2	8265	55
Testing Method (Pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back Pressure	2700	Pkr.	3/8

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alicia Henderson
(Signature)

Engr. Asst.
(Title)

9-5-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP - 9 1985, 19 _____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.