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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Spectrum 7 Exploration Company
Address
1610 North J, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mobil State Well No. 1 Pool Name, including Formation Northeast Lea - Delaware Undesignated Delaware Kind of Lease State, Federal or Fee State Lease No.
Location
Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East
Line of Section 2 Township 20S Range 34E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183, Houston, Tx 77251-1183
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company 66 Natl Gas Co 410 HS&L Bldg., Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks. Unit J Sec. 2 Twp. 20S Rge. 34E Is gas actually connected? Yes When 8/23/85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					X		X
Date Spudded 4/16/85	Date Compl. Ready to Prod. 3/28/86	Total Depth 10,800	P.B.T.D. 9,600					
Elevations (DF, RKB, RT, GR, etc.) 3671.6' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 5618'	Tubing Depth 5601					
Perforations 5626' - 5695' (10 Holes)			Depth Casing Shoe 9816					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	422	450
11	8 5/8	4380	2700
7 7/8	5 1/2	9816	730
5 1/2	2 7/8	5601	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/28/86	Date of Test 4/03/86	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 30	Casing Pressure 30	Choke Size -
Actual Prod. During Test 112 bbls.	Oil - Bbls. 112	Water - Bbls. 23	Gas - MCF 33.6

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Neal A Taylor
(Signature)

Petroleum Consultant

(Title)

4/07/86

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 10 1986, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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