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Form C-105
Revised 10-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name	
8. Firm or Lease Name	Mobil State

2. Name of Operator	Spectrum 7 Exploration Company
3. Address of Operator	1610 North J, Midland, Texas 79701

9. Well No.	1
10. Field and Pool, or Wildcat	Undesignated Delaware

4. Location of Well	UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>20S</u> RGE. <u>34E</u> NMPN
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11. County	Lea
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15. Date Spudded	4/16/85	16. Date T.D. Reached	5/21/85	17. Date Compl. (Ready to Prod.)	3/28/86	18. Elevations (DF, RKB, RT, GR, etc.)	3671.6' GR	19. Elev. Casinghead	3607'
20. Total Depth	10,800	21. Plug Back T.D.	9600	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 10,800	Cable Tools	

24. Producing Interval(s), of this completion - Top, bottom, Name	5626' - 5695' Delaware	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Submitted with the original C-105	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	422	17 1/2	200 Hal Lite + 200 CL.C	Circ.
8 5/8	32 & 28	4380	11	2500 Lite + 200 CL.C	
5 1/2	17	9816	7 7/8	225 CL.H. + 355 Lite + 150 CL.H Neat	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5601	-

31. Perforation Record (Interval, size and number) 5626, 31, 33, 44, 46, 71, 75, 86, 93 & 5695' w/1 shot/interval (10 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5626 - 5695	12 bbls 7 1/2% acid & add. 13,000 gals Mini-Max III-20, 15,000# 20/40 sand & 6000# 12/20 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/23/86		1 1/2" insert pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/03/86	24	-		112	33.6	23	300/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	30		112	33.6	23	40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By	Jim McAninch
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35. List of Attachments	5 copies of forms C-102 & C-104
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Neal A Taylor TITLE Petroleum Consultant DATE 4/07/86

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			No new formation drilled. All information the same as filed on the original C-105				

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