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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-925-29204

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Spectrum 7 Exploration Company	8. Form or Lease Name Mobil State
3. Address of Operator 1610 North J, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>20S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3671.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plug back & complete in Delaware Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3/19/86. Set 5 1/2" bridge plug @ 9600' plugging off old perfs. (9666' - 9676'). Perforated Delaware formation as follows: 5626', 31', 33', 44', 46', 71', 86', 93' & 5695 with 1 shot/interval (10 holes). Acidized w/12 bbls. 7 1/2% HCL acid with additives. Swabbed back. Fraced with 13,000 gals Mini-Max III-20 with additives, 15,000# 20/40 sand & 6000# 12/20 sand. Swab tested well. Put well on pump for further testing 3/27/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Neal A. Taylor TITLE Petroleum Consultant DATE 3/29/86
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 3 - 1986

RS-7A

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APR 1 - 1986
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