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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

JAN 7 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-entry

2. NAME OF OPERATOR
Grace Petroleum Corporation

3a. Area Code & Phone No.
(405) 840-6600

3. ADDRESS OF OPERATOR
6501 N. Broadway, Oklahoma City, OK 73116 Attn: Bill Baswell

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 660' FEL Unit H

At top prod. interval reported below

At total depth same

9a. API Well No.

30-025-29265

14. PERMIT NO.

DATE ISSUED

11/1/90

15. DATE STUDDER

11/8/90

16. DATE T.D. REACHED

12/6/90

17. DATE COMPL. (Ready to prod.)

12/22/90

18. ELEVATIONS (DP, RKR, RT, GR, ETC.)*

GL 3574', KB 3595'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,697'

21. PLUG BACK T.D., MD & TVD

9740'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Completion Rig

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Bone Springs

9498'-9514'

Alan

25. WAS DIRECTIONAL
SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

N/A

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54	523'	17-1/2"	400 sxs to surface	none
8-5/8"	24	5000'	12-1/4"	unknown to surface	none
5-1/2"	17	10697'	7-7/8"	1535 to 4200'	4162'
5-1/2"	17	4162	cased hole	none	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	9565	A/C @ 9463

31. PERFORATION RECORD (Interval, size and number)

Bone Springs 9498-9514 2 SPF .38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9498-9514	100 gal 10% acetic acid & 1500 gal MSR-1, fraced w/31,542 gal mini max III-40 50% + 43,000 lbs 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/23/90		Pumping 1-1/2" insert				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/30/90	24		→	43	20 est.	52	465 est.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	→	43	20 est.	52	40°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Bill Lynn

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

William P. Baswell

TITLE

Operations Engineer

DATE 1/2/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

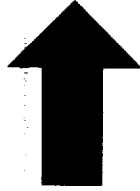
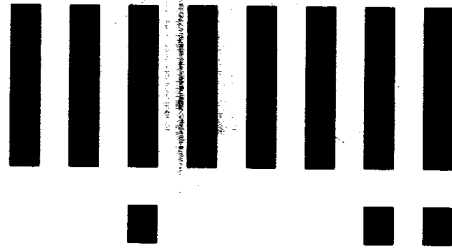
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Re-entry originally drilled and P&A'd by Seite Oil & Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

JAN 1 1961



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Job separation sheet

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

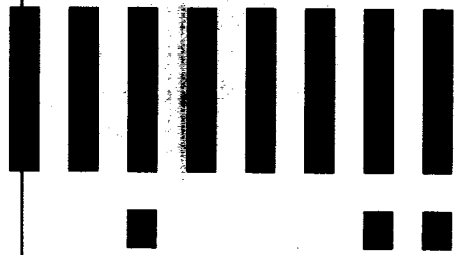
1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-17439	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Siete Oil & Gas Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2523, Roswell, NM				8. FARM OR LEASE NAME Tonto Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 660' FEL SE $\frac{1}{4}$ NE $\frac{1}{4}$ At top prod. interval reported below Same At total depth Same				9. WELL NO. 1	
14. PERMIT NO.				DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Teas - Bone Springs				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10: T20S, R33E	
12. COUNTY OR PARISH Lea				13. STATE NM	
15. DATE SPUDDED 6/04/85		16. DATE T.D. REACHED 7/06/85		17. DATE COMPL. (Ready to prod.) 10/20/85	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3576'		19. ELEV. CASINGHEAD 3578'			
20. TOTAL DEPTH, MD & TVD 10,706		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 10,706				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3380' to 3456' Queens				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, LDT, GR, Calip, DIL LSS, EPT				27. WAS WELL CORED Sidewall Cores	
29. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		54#		523	
8 5/8"		32#		5000	
5 1/2"		17#		10697	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		400 sxs C-2% CaCl ²		N/A	
12 1/4"		1650 sxs LT WT III-1100		N/A	
7 7/8"		1350 65/35 Poz-185 LT WT5		4000	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		3350'		N/A	
31. PERFORATION RECORD (Interval, size and number) SEE REVERSE SIDE					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ACCEPTED FOR RECORD JUN 30 1986					
33.* PRODUCTION					
DATE FIRST PRODUCTION 10/21/85		PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump) Pumping Trico 160			WELL STATUS (Producing or shut-in) P & A
DATE OF TEST 10/24/85	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD 5	OIL—BBL. TSTM	GAS—MCF. 131
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE 5	GAS—MCF. TSTM	WATER—BBL. 131	OIL GRAVITY-API (CORR.) TSTM
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Paul D. Justice</i>		TITLE Production Supervisor		DATE 6/19/86	

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
38.			No. 31 1. Perf 10446-10455 .38" - 15 holes 2. Perf 10240-10247.5 .38" - 6 holes 3. Perf 9812-9824 .38" - 9 holes 4. Perf 8081-8090 .38" - 10 holes 5. Perf 3545-3579 .38" - 12 holes 6. Perf 3380-3456 .38" - 25 holes	Yates	3360	
				Delaware Mtn Group	5354	
				Bones Spring	7927	
				Lime	10395	
				Wolfcamp		
				10446-10455	3000 gal 28% HCL Acid	
				10240-10247.5	500 gal 15% HCL Acid	
					40000 gal 3% Acid +	
					36000# 20/40, 30000# 12/20	
				9812-9824	1000 15% Acid - 40000 3% Acid + 36000 20/40, 42000 12/20	
				8081-8090	1000 gal 15% - 20000 gal crosslink CO ₂ + 38100# 20/40 PB w/cmt, plug to 6753' cut 5 1/2" csg off @4000', pulled 4000' of 5 1/2" csg, set cmt plug inside & out of 5 1/2" csg, PB depth 3950'	
				3545-3525	1500 gal 15% Acid	
				3380-3456	Acid w/3000 gal 15% Acid Frac 37000 gal crosslink + 36000 20/40, 56000# 12/20 sand, well was plugged 12/85	

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Job separation sheet

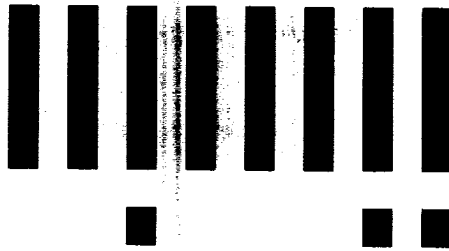
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NOV 02 1990

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Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 88240
HOBBBS, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Siete Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 2523, Roswell, NM 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
SE/4 NE/4
AT SURFACE: 1980' FNL, 660' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☒ |
| (other) | ☐ | ☐ |

5. LEASE
NM 17439
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tonto Federal
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Texas - Bone Springs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-20-S, R-33-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
30-025-29265
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3576'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/27 Set 100 sk. cement plug from 3500' to 3190' tagged plug.
Set 40 sk. cement plug from 1600' to 1500'.
Set 40 sk. cement plug from 575' to 475'.
Set 20 sk. cement plug from 50' to surface.
Installed dry hole marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 12/30/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE 10-7-86

CONDITIONS OF APPROVAL, IF ANY: