

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McNeill
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER
TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator Jet Oil Company
Address of Operator 700 N. Pearl, Lock Box 340, Dallas, TX 75201
Location of Well

IT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 25 TWP. 19-S RGE. 37-E NMPM
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1. Date Spudded 5-20-85	16. Date T.D. Reached 5-31-85	17. Date Compl. (Ready to Prod.) 6-1-85	18. Elevations (DF, RKB, RT, GR, etc.) 3608' GR	19. Elev. Casinghead 3607
2. Total Depth 4235'	21. Plug Back T.D. -	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools	25. Was Directional Survey Made No
3. Producing Interval(s), of this completion - Top, Bottom, Name None				27. Was Well Cored No
5. Type Electric and Other Logs Run GR - LL, CDN				

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	360'	12-1/4"	235 sx. Class "C"	None

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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5. List of Attachments		
5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED R. L. Halvorsen	TITLE Engineer	DATE 6-6-85

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of the formation and petrologically log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be in decimal feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 44 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1580	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2625	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2860	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3693	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4055	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4230	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Clarieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Faddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Hinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Brinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Zibo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chiale _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1560	1580	1220	Redbed shale				
1580	2860	1280	Salt & anhydrite				
2860	2980	120	Sand & anhydrite				
2980	3700	720	Anhydrite & dolomite				
3700	4010	310	Dolomite, sand & anhydrite				
4010	4180	170	Dolomite & sand				
4180	4235	55	Dolomite				