Ohnske i PO Box 1980, Hobbs, NM 88241-1980 District II

20 Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico gr, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

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Submit to Appropriate District Office

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