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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRANS	SPORT OIL	AND NA	TURAL GA	\S	API No.		<u> </u>		
Operator Sirgo Operating, Inc.						Well		025-3	29326		
Address		dland	Towas 70	702							
P.O. Box 3531 Reason(s) for Filing (Check proper box) New Well Recompletion									as		
Change in Operator	Campital	LA CO	2002220								
and address of previous operator II. DESCRIPTION OF WELI	ANDIEA	CF.					,				
Lease Name West Pearl Queen Un				of Lease No. Federal or Fee		ease No.					
Unit Letter	_:_//		et From The				et From The	West	Line		
Section 3 2 Towns			nge 356		ирм, Д	ea	 		County		
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil Shell Fipeline	X	or Condensate		Address (Giv	e address 10 wi	iich approved	copy of this f	orm is to be see	nt)		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.				Address (Give address to which approved copy of this famous to be sent) 4001 Penbrook Odessa, Texas 79762					ni)		
If well produces oil or liquids, give location of tanks.	Sec. Twp. Rge. 32 19s 35e		Is gas actually connected?		•	When? March 1959					
If this production is commingled with the	B lat from any other			· · · · · · · · · · · · · · · · · · ·	×er:						
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion - (X) Date Spudded Date Comp		. Ready to Pro	<u> </u>	Total Depth		<u> </u>	P.B.T.D.	l	1		
				Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			tion	Top Old Gas Fay			Tubing Depth				
Perforations							Depth Casin	g Shoe			
				CEMENTING RECORD							
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE OIL WELL (Test must be after				be eaual to or	exceed top allo	wable for this	depth or he f	or full 24 hour	e)		
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>	***					1				
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Julie Godfrey Production Clerk Printed Name				OIL CONSERVATION DIVISION Date Approved ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT I SUPERVISOR Title							
August 7, 1989	(915)) 685-087 Telephon	8	litle_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.