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Appropriate Dist. Office

State of New Mexico
Department of Energy, Minerals and Natural Resources

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Read & Stevens, Inc.			Lease Laurie D Federal			Well No. #1	
Location of Well	Unit A	Sec. 15	Twp 20S	Rge 34E	County	Lea	
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Lea Bone Spring		Oil	Art Lift	Tbg		
Lower Compl	Laguna Valley Morrow-gas		Gas	Flow	Tbg	1"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date):	1/17/94	11AM	Upper Completion	Lower Completion
Well opened at (hour, date):	1/18/94	1PM		
Indicate by (X) the zone producing.....			X	
Pressure at beginning of test.....			100	960
Stabilized? (Yes or No).....			Yes	Yes
Maximum pressure during test.....			100	960
Minimum pressure during test.....			50	960
Pressure at conclusion of test.....			50	960
Pressure change during test (Maximum minus Minimum).....			50	0
Was pressure change an increase or a decrease?.....			Decrease	N/A
Well closed at (hour, date):	1/19/94	1PM	Total Time On Production	24 hours
Oil Production			Gas Production	
During Test: 20 bbls; Grav. 39			During Test 0	MCF; GOR 0
Remarks				

FLOW TEST NO. 2

Well opened at (hour, date):	1/20/94	10AM	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....				X
Pressure at beginning of test.....			60	960
Stabilized? (Yes or No).....			Yes	Yes
Maximum pressure during test.....			60	960
Minimum pressure during test.....			60	80
Pressure at conclusion of test.....			60	80
Pressure change during test (Maximum minus Minimum).....			0	880
Was pressure change an increase or a decrease?.....				Decrease
Well closed at (hour, date):	1/21/94	2PM	Total time on Production	28 hours
Oil production			Gas Production	
During Test: 0 bbls; Grav. -			During Test 290	MCF; GOR 0
Remarks				

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Read & Stevens, Inc.

Operator

Signature

John C. Maxey, Jr. Petroleum Engineer

Printed Name

Title

2/28/94

505/622-3770

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

MAR 02 1994

By

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title