DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	REQL	CONSERVATION COMMISS! UEST FOR ALLOWABLE AND D TRANSPORT OIL AND NAT	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 FURAL GAS	
Operator				
Read & Steven	s. Inc.			
	, Roswell, NM .88201			
Reason(s) for filing (Check	proper box)	Other	(Please explain)	
New Weil Recompletion Change in Ownership	Change In Transporter Of Oil Dry Casinghead Gas Cond			
If change of ownership give and address of previous owne	name THIS WELL HAS BEEN P			
1. DESCRIPTION OF WELL AND L		TOD DO NOT CONCOM		
Lease Name W	ell No. Pgol Name, Includi	ng Formation K - 545	/ Kind of Lease Lease No.	
Laurie "D" Federal Location	1 Bone Spring		Xind of Lease Lease No.   Xit	
Unit Letter <u>A</u> ; Line Of Section 15			90 Feet From The E	
		Range 34E ,N	MPM, Lea County	
II. DESCRIPTION OF TRANSPORTE Name of Authorized Transport	Ter of OIL AND NATURAL GAS			
Texaco Trading & Tu			address to which approved copy of this for o be sent) 6196, Midland, TX 79711-0196	
Name of Authorized Transport				
Llano, Inc.	3	ls t	address to which approved copy of this for o be sent)	
If well produces oil or liqu	ilds, Unit Sec. Twp.	P.O. Box	1320, Hobbs, NM 88240	
give location of tanks	A 15 20	S 34E Vog	lly connected? When April 1, 1986	
f this production is comming	led with that from any othe	ar lease or pool, give	comminging order number:	
Designate Type of Complet	ion-(X) Qil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff. Res'v	
Dual Date Spudded			Deepen Plug Back Same Res'v Diff. Res'v	
9-14-85	Date Compl.Ready to Prod 1-27-86	Total Depth 13,821	P.B.T.D. 13,426'	
Elevations(DF,RKB,RT,GR,etc) 3642' GL	Name of Prod. Formation Bone Springs	Top Oll/Gas Pay 9316'	Tubing Depth	
Perforations 9315'-9847'			9920' Depth Casing Shoe	
	117 holes TUBING CASIN	G, AND CEMENTING RECO	13821	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
173	20"	520'	500 SX HIW & 200 SX "C"	
85	<u>9,5/8"</u> 7"	5209'	500 sx HLW & 300 sx "C" 225 sx HLC & 300 sx "H"	
Y. TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be af	ter recovery of total	Volume of load and must be 325 sx HLW	
Date First New Oll Run To	exceed top allow Date of Test	HOUTE TOT THIS DEPTH C	r be for full 24 hours)	
Tanks: 2-1-86	5-22-86	Pumping	w, pump, gas lift, etc.)	
Length of Test 24_hrs_	Tubing Pressure	Casing Pressure	Choke Slze	
Actual Prod. During Test	Oll-Bbis.	Water-Bbis.	Gas-MCF	
	28	48		
AS WELL				
Actual Prod. Test-MCF/D	Longth of Test	Bbis. Condensate/MMC	F Gravity of Condensate	
Testing Method(pitot,back pr)	Tubing Pressure (Shut-In)	Casing Pressure(Sout)	-In) Choke Size	
ERTIFICATE OF COMPLIANCE		OIL CONS	ERVJAN BODS BBB	
t hereby certify that the rul	es and regulations of the	APPROVED	IGINAL SIGNED BY JERRY SEXTON	
311 Conservation Commision hat the information given about the informatic given about the information given abo	ve been compiled with and		DISTRICT ( SUPERVISOR	
o the best of my knowledge and belief.		This form is to be filed in compliance with Rule 1104.		
Solutional O		If this is a requist for allowable for a newly drilled well.		
(Signature)		this form must be accompanied by a tabulation of the deviation tests taken on the veli in accordance with Rule 111.		
		All sections of this form must be filled out completely		
Petroleum Engineer		for allowable on new and recompleted wells.		
		Fill out only Sections 1,11,111, and VI for changes of owner, well name or number, or transporter, or other such		
7-14-88		change of condition.		
(Date)		Separate Forms C-104 must be filed for each pool in multiply.		