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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator: Read & Stevens, Inc.
Address: Post Office Box 1518, Roswell, New Mexico 88202
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter Of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Laurie "D" Federal Well No. 1 Pool Name, Including Formation *R-8214 5-1-86*
Kind of Lease Federal Lease No. NM-06570
Location Unit Letter A ; 660' Feet From The North Line and 990' Feet From The East
Line Of Section 15 Township 20S Range 34E, NMPM, Lea County

II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texaco Trading & Transportation, Inc. Address(Give address to which approved copy of this form is to be sent)
P.O. Box 6196, Midland, TX 79711-0196
Name of Authorized Transporter of Casinghead Gas ☐ Dry Gas ☒
Llano, Inc. Address(Give address to which approved copy of this form is to be sent)
P.O. Box 1320, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks Unit A Sec. 12 Twp. 20S Rge. 34E Is gas actually connected? No When April 1, 1986

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion-(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v
		X	X					
Date Spudded 9-14-85	Date Compl. Ready to Prod 1-27-86	Total Depth 13,821'	P.B.T.D. 12,426'					
Elevations (DF, RKB, RT, GR, etc) 3642' GL	Name of Prod. Formation Penn	Top Oil/Gas Pay 13,008'	Tubing Depth 13,936'					
Perforations 13,008'-13,018'; 13,036'-13,038'; 13,044'-13,078'			Depth Casing Shoe 13,821'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	520'	500ex HLW & 200ex Class "C"					
17 1/2"	13 3/8"	3,200'	500ex HLW & 300ex Class "C"					
12 1/4"	9 5/8"	5,209'	225ex HLC & 300ex Class "H"					
7"	8 1/2"	13,821'	1175ex Class "H" & 325ex HLWC					
-	2 3/8"	12,936'	None					

IV. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: Date of Test Producing Method(Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 1865	Length of Test 4hrs	Bbls. Condensate/MMCF 6	Gravity of Condensate 53
Testing Method(pitot, back pr 4-Point	Tubing Pressure (Shut-In) 1772	Casing Pressure(Shut-in) -	Choke Size 11/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling & Production Manager
(Title)

February 24, 1986
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 3 1986, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III & IV for changes of owner, well name or number, transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.

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