

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to
a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL GAS
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State
requirements. * See also space 17 below.)

At surface
660' FNL & 990' FEL

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3642' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-06570

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Laurie "D" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lea-Penn ~~Ordinary~~ Marrow

11. SEC, T, R, M, OR BLK & SURVEY OR AREA
Sec. 15-T20S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON *
CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Swab & BHP Build-up

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL
ALTERING CASING
ABANDONMENT *

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured
and true vertical depths for all markers and zones pertinent to this work.) *

4-8-86 RUCU, TO w/rds, pmp & tbq, 1d tbq w/5bbls Brn, annulus w/25bbls Brn, TIH w/RTTS & RBP, RBP @ 9937',
RTTS @ 9757', 330jts, SN @ 9752', SI 12hrs, TP 590psi, CP 390psi. Prep to swb. 16 BO, 7 BW, 135 MCF.

4-9-86 Swbd 3 1/2 hrs, FL @ 7400', swbd to SN, rec'd 25 BLW, 5 BO, RU Keltic Serv, ran RHP bombs, SI @ 11:09am,
@ 6:00am 4-9-86 SITP 770psi, set bombs @ 9850'.

4-16-86 Plld BHP bombs, opnd up to bld dwn, TP 1367psi, CP 1250psi, flwd 3 1/2 hrs, swbd 2 1/2 hrs, left opn over-
nite, @ 6:00am 4-16-86 rec'd ttl 26 BLW, 25 BO, TP Opsi, CP 700psi, FL @ 7200', GC flu.

4-17-86 CP 700psi, TP Opsi, FL @ 7200', sctrd flu, made 2 runs, KO, flwd 30 mins, 150-Opsi, swbd & flwd 4hrs,
rec'd 13 BO, 6 BW, swbg fr SN, drop stdg vlv, 1d tbq w/54 bbls 2% KCL wtr, tstd tbq @ 1200psi for
30mins, bld dwn, fsh stdg vlv, rls pkr, GIH, catch BP @ 9937', POH w/RTTS & RBP, TIH.

4-18-86 TP 500psi, 1d w/30bbls Brine, TI w/tbg, ran 329jts 2 7/8"-6.5#/' EUE tbq, 9709.13', set R-4 pkr @
9727.13', ran 5jts tail pipe, 152.36', SN @ 9883.07', 4' perf sub @ 9888', 1jt mud anchor w/BP @
9918.47', ran 212jts 3/4" rds, 122jts 7/8" rds, 59jts 1" rds, 6' & 4' 1" sub, 22' polish rd,
2"x1 1/2"x16"x18"x21" pmp, 157" stroke, strtd pmpg @ 1:30pm, @ 6:00am 4-18-86 pmpd up, rec'd 17 BLW, GG.
Pmpg perf 9836'-9871'.

I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling & Production Manager

DATE April 18, 1986

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 22 1986