

5. LEASE DESIGNATION AND SERIAL NO. NM-06570	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
7. UNIT AGREEMENT NAME -	
8. FARM OR LEASE NAME Laurie "D" Federal	
9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Lea Penn	
11. SEC, T, R, M, OR BLK & SURVEY OR AREA Sec. 15-T20S-R34E	
1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	12. COUNTY OR PARISH Lea
2. NAME OF OPERATOR Read & Stevens, Inc.	13. STATE NM
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. * See also space 17 below.) At surface 660' FNL & 990' FEL	
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3642' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON * <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Perforate <input checked="" type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

2-26-86 TP 130psi, bld dwn, 1d tbg & csg w/50 BBLs, rls pkr, TOH, 11jts tbg shwd acd pitting, stood back. Perf 9315'-9342', 27', 28 holes, 1 shot/' , .45" diam, PU RTTS & RBP, TIH, set RBP @ 9405', set RTTS @ 9360', tst plug @ 3500psi, tstd ok, TIH, circ hole, PU to 9232', set RTTS, circ w/370 BBLs, spot 25sx sd on RBP. SDON.

2-27-86 7 runs, swbd 40 BBLs 1d, KO, strtd flwg, flwd from 11:00am-5:00pm, rec'd 14 BO, 20 BW, 3/4" chk, TP 10-30psi, gas rate approx 125-150 MCFD, put on 25/64" chk, left flwg overnite, 5:00pm-6:30am rec'd 32 BO, 25 BW, 60% OC, flwg 30-100psi, 100-125 MCFG, rec'd a ttl of 46 BO, 95 BW in 19 1/2 hrs, 7.2 BBLs/hr, ttl fl 2.35 BO/hr.

I hereby certify that the foregoing is true and correct

SIGNED B. J. Smith TITLE Drilling & Production Manager DATE March 3, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

*Good*

MAR 6 1986

CARLSBAD, NEW MEXICO