Form 3160-5 (November 1983) (Formerly 9-331	UNI D STATES SUBMIT IN TRIPLICATE * DEPARTMENT OF THE INTERIOR, (Other instructions on re- BUREAU OF LAND MANAGEMENT METSE SIDE)	j Expires	Rureau No. 1004-0135 August 31, 1985 ATION AND SERIAL NO.
(Do not use a different	SUNDRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to deepen or plug back to reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)	6. IF INDIAN, A -	LLOTTEE OR TRIBE NAME
1. OIL WELL	GAS WELL X OTHER	7. UNIT AGREEME	NT NAME
2. NAME OF OPER		8. FARM OR LEAS	E NAME
Read & Stever		Laurie "D"	Federal
3. ADDRESS OF OF	2 KATTR 3, Roswell, NM 88201	9. WELL NO.	
4. LOCATION OF I requirement	ELL(Report location clearly and in accordance with State	10. FIFLD AND P Lea Penn	OOL, OR WILDCAT
At surface 660'FNL 8	8 990'FEL		BLK & SURVEY OR AREA S-R34F
14. PERMIT NO. 15. ELEVATIONS(Show whether DF, RT, GR, etc.)			ARISH 13. STATE
16		Lea	NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF:			
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON * SHOOTING OR ACIDIZING ABANDONMENT * REPAIR WELL CHANGE PLANS Other) Other REPORT results of multiple completion on V			
Completion or Recompletion Report and Log form.) 17.DESCRIBE PROPOSED OR COMPLETED OPERATIONS(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * 2-15-86 SI for 72hr build-up.			
2-16-86	SI BHP build-up.		
2-17-86	SI RHP build-up.		
2-18-86	Plld BHP bombs, opnd up to flw @ 11:00am, SITP 1483psi, flwg on 3/4" chk @ 50psi, 6hrs made 35 B0, 22 BW, left opn overnite, 72hr build-up press 3587.1psi, P* 3755psi, @ 6:00am 2-18-86 flwg @ 110psi on 22/64" chk, 7 BBLS/hr ttl fl, 50/50 0&W, rec'd ttl 99 BBLS, GG, 200 MCFD.		
2-19-86	2-19-86 Flwg @ 100psi, 5-7 BBLS fl/hr, rec'd 131 BBLS 50/50 0&W, SI @ noon, plld thg & RTTS.		
2-20-86 Acdz w/16,000gals 20% NEFE acd & 18,000gals glld wtr in 4 stages, max press 3550psi, avg press 3150psi, avg rate 36 RPM, ISIP 2700psi, 5min 2440psi, 10min 2400psi, 15min 2370psi, 1d 380 RBLS acd, 428 BBLS glld wtr, ttl 1188 BLW, flwd bck 250 BBLS, TIH w/tbg & pkr, made 1 swb run, strtd flwg, flwd until 6:00pm, died, SI, rec'd 350 BBLS.			
I hereby certify SIGNED	that the fapegoing is true and correct TITLE Drilling & Production Mana	ager DATE	February 20, 1986
APPROVED BY	or Federal or State office use)	DATE	
CONDITIONS OF APPROVAL, IF ANY:			
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two			
FEB 2 4 1986			

CARISBAD, NEW MEXICO