

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM-06570
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
2. NAME OF OPERATOR Read & Stevens, Inc.		7. UNIT AGREEMENT NAME -
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201		8. FARM OR LEASE NAME Laurie "D" Federal
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. * See also space 17 below.) At surface 660' FNL & 990' FEL		9. WELL NO. 1
14. PERMIT NO. -		10. FIELD AND POOL, OR WILDCAT Antelope Lea Penn
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3642' GL		11. SEC, T, R, M, OR BLK & SURVEY OR AREA Sec. 15-T20S-R34E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON * <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Acidize, swab and perforate <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

2-5-86 Acdz 9836'-9847' & 9855'-9871' w/16000gals 20% NE-FE acid, 18000gals gld pad, 16000gals flush, max press 3980psi, avg press 3665psi, avg rate 31 BPM, max rate 32 BPM, ISIP 2500psi, 5min 2450psi, 10min 2420 psi, 15min 2390psi, flwd well to tank for 2hrs, TIH w/RTTS, pkr & 307 jts 2 3/8" tbg, pkr set @ 9776', SN @ 9771', swbd 2 1/2hrs, rec'd 262 BLW, 849 BLTR, FL @ 3500'. SION.

2-6-86 TP 500psi, FL @ surf, swb, 2<sup>nd</sup> run SO, OC incrsng thru out day, last run FL @ 8400', swbg from SN, 20-50% OC, rec'd 8 BO, 75 BLW, left open overnight, @ 7:00am 2-6-86 no blow, FL @ 4500', 1<sup>st</sup> run plld 1500' fluid, 100-30% OC.

2-7-86 FL @ 4500', 0psi, swbd dwn to SN, FL @ 8400', fluid entry approx 100' GCF/hr, rec'd 18 BO, 27 BLW, 747 BLWTR.

2-8-86 TP 0psi, opn to tnks 13 1/2hrs, swb 1 1/2hrs, rec'd 5 BMO, 5 BLW, 742 BLTR, FL @ 4500', swbd to 8400', 1d tbg, rls pkr, pull tbg & pkr.  
Perf: 9470'-9476', 6', 7 holes, .45"  
9490'-8508', 18', 19 holes, .45"  
9604'-9612', 8', 9 holes, .45"  
32', 35 holes  
Ran RTTS & RBP, TIH W/40 stds. SOON.

2-9-86 TIH w/RTTS & RBP, ran 307jts 2 3/8" tbg, set RBP @ 9770', test @ 2000 psi, OK ok, spot 2sx snd, pull RTTS 5stds., set @ 9390', 295jts tbg in hole, tst annulus to 750psi, swb 1hr, rec'd 20 BBLs, FL @ 2500'. SOON.

ACCEPTED FOR RECORD  
*[Signature]*  
FEB 11 1986

I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Drilling & Production Manager DATE February 10, 1986

APPROVED BY \_\_\_\_\_ (For APPROVAL, OF State office use) TITLE \_\_\_\_\_ DATE \_\_\_\_\_