(November 1983p) ()	DEPARTME OF THE INTERIOR (Other instr	uctions on
(Formerly 9-33)	BUREAU_OF_LAND_MANAGEMENT_Verse_side)	5. LEASE DESIGNATION AND SERIAL NO.
100005, N.C.D. MEXICO 88240		NM-06570
SUN	DRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
(Do not use this form for	proposals to drill or to deepen or plug	back to
	e "APPLICATION FOR PERMIT-" for such pro	
1. OIL GAS		7. UNIT AGREEMENT NAME
WELL   WELL   X	OTHER	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Read & Stevens, Inc.		Laurie "D" Federal
3. ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 1518, Roswell, NM		1
requirements. * See also	cation clearly and in accordance with Sta space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface		Lea Penn
660'FNL & 990'FEL		11.SEC, T,R,M,OR BLK & SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,RT,	Sec. 15-T20S-R34E
_	3642' GL	
16. Check As	propriate Box To Indicate Nature of Noti	Ce Report Other Data
NOTICE OF I		SUBSEQUENT REPORT OF:
		3000 EQUENT KEI OKT UT.
TEST WATER SHUT-OFF	PULL OR ALTER CASING WA	TER SHUT-OFF REPAIRING WELL
FRACTURE TREAT	* NULT LD C 001/01/07/07	ACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE	1000000	OOTING OR ACIDIZING ABANDONMENT *
REPAIR WELL	· · · · · · · · · · · · · · · · · · ·	ther) BHP test results & set psi plug X
(Other)		NOTE:Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
17.DESCRIBE PROPOSED OR COMPLE	TED OPERATIONS(Clearly state all pertine	nt details, and give pertinent dates, including
estimated date of starting	any proposed work. If well is directiona	lly drilled give subsurface locations and measured
and true vertical depths fo	r all markers and zones pertinent to this	s work.) *
1-24-96 TD 2417-5	214	
1-24-86 TP 2417psi		_
1st flow 2nd flow	2273psi 4/64"chk 231.3 MCI	
3rd flow	2160psi 5/64"chk 358.1 MCi	
4th f{ow	2018psi 7.25/64"chk 581.3 MCI	
	1772psi 11/64*chk 937.3 MCf	
71 32 0 30 0	in the ist, term it wg overnight, g 6:00ar	n 1-24-86 1600psi, 11/64"chk, 697 MCF, 23 BO
1-25-86 6:00am flwg	. 1500psi. 12/64" chk 180psi 17" dif+	60°F, 768 MCF, 49 BO. Prep to set psi plug.
	(300p31) 12/04 Girk, 100p31, 1/4 Giff,	out, 705 MCr, 49 BU. Prep to set psi plug.
1-26-86 1450psl. 12	'64" chk, 768 MCF, 15 BO, 3 <sup>1</sup> /2hrs. RU Ben	nett WI set ESC Raker nive in E minute
1.875" @ 12	930', bid dwn, id tbg w/49.7 BBLS 2% KCL	wtr SITP 500ms; bld off mass SION
	, , , , , , , , , , , , , , , , , , ,	and, still poopst, bit off press, ston.
1-27-86 TP 2400psi,	bled dwn.	
	_	
I hereby certify that the fore	going is true and correct	
SIGNED A	TITLE Drilling & P	roduction Manager DATE January 27, 1986
(This space for Federal or S	tate office use)	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF A		Sitt L

ACCEPTED FOR RECORD

#w2 JAN 30 1986 RECEIVED

JAN 28 1986

HOBBS, NEW MEXICO

