

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. \* See also space 17 below.)

At surface  
660'FNL & 990'FEL

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3642' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-06570

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
-

8. FARM OR LEASE NAME  
Laurie "D" Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Lea Penn

11. SEC, T, R, M, OR BLK & SURVEY OR AREA  
Sec. 15-T20S-R34E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON \* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Acidize ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT \* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1-18-86 Acdz w/8,000gals 7 1/2% NE-FE acid w/30% CO<sub>2</sub>, avg press 9800psi, max 10,000psi, avg rate 7.4 BPM, 5.2 BPM fluid, 2.2 BPM fluid, ISIP 4700 psi, 5mins 1800psi, 10mins 1100psi, 15mins 800psi, LTR 190 BBLS acid, 38 BBLS flush, 133 BBLS CO<sub>2</sub>, 361 BBLS tti. Flwd 16hrs: 2:00pm 50psi, 3/4" chk, rec'd 1d; 5:00pm 150psi, 32/64" chk, 1000 MCF, hvy mist; 6:00am 275 psi, 24/64" chk, 950 MCF, mist.

1-19-86 Flwg @ 300psi on 24/64" chk, 1050 MCF w/lt mist.

1-20-86 SI @ 12:00pm for 96hr press build-up, 300psi, 24/64" chk, 1050 MCF, rec'd 120 BBLS 1d.

I hereby certify that the foregoing is true and correct

SIGNED B. A. H. H. TITLE Drilling & Production Manager DATE January 20, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 21 1986

ACCEPTED FOR RECORD

JAN 27 1986

ROBBS, NEW MEXICO

CARLSBAD, NEW MEXICO

100-100000

RECEIVED  
FEB - 3 1966  
O.C.R.  
NOTES OFFICE