

5. LEASE DESIGNATION AND SERIAL NO.  
NM-06570

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to  
a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

1. OIL GAS  
WELL ☐ WELL ☒ OTHER

7. UNIT AGREEMENT NAME  
-

2. NAME OF OPERATOR  
Read & Stevens, Inc.

8. FARM OR LEASE NAME  
Laurie "D" Federal

3. ADDRESS OF OPERATOR  
P.O. Box 1518, Roswell, NM 88201

9. WELL NO.  
1

4. LOCATION OF WELL (Report location clearly and in accordance with State  
requirements. \* See also space 17 below.)

10. FIELD AND POOL, OR WILDCAT  
Lea Penn

At surface  
660'FNL & 990'FEL

11. SEC, T, R, M, OR BLK & SURVEY OR AREA  
Sec. 15-T20S-R34E

14. PERMIT NO.  
-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3642' GL

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON \* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Run tubing and bond log ☒  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured  
and true vertical depths for all markers and zones pertinent to this work.) \*

1-5-86 RU unit, delivered 334jts 2 3/8"-4.7#/' N-80, 8Rd, EUE tbg & 110jts 2 3/8"-4.7#/' P-105 Hydril  
tbg to loc, PU BHA as follows - bit, bit sub 1.03', sub 1.13', sub 1.15', 5 7/8" Blade Stab  
3.79', sub .97', 6 DC 172.02', x-over 1.74', tfl 181.83', PU 334jts 2 3/8"-4.7#/' N-80, 8Rd, EUE  
tbg, 3jts 2 3/8"-4.7#/' P-105 Hydril tbg, tagged cmt @ 10,868', 79' cmt abv DV tl, RU Reverse  
Unit, SDON.

1-7-86 Drill out DV tl @ 10,947', clean out to 10,967', circ hole clean, tst DV tl, BOP & csg @ 1200psi  
for 15mins, tstd satis.

1-8-86 TIH w/tbg, tag cmt @ 13,268', drld out 158' to 13,426', circ hole w/400 BBLS pkr fluid, SDON.

1-9-86 Displ hole, POH w/2 3/8" tbg & BHA, LD 417jts, RU Wellex, ran bond log from 13,415'-8,000'.

1-10-86 PU Vann perf guns, Gulberson 10K pkr, on/off tl w/1.875" F-profile, ran 130jts 2 3/8"-4.7#/'  
P-105, AB mod tbg. SDON. Prep to perf.

I hereby certify that the foregoing is true and correct

SIGNED B. J. Hobbs TITLE Drilling & Production Manager DATE January 17, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 21 1986

ACCEPTED FOR RECORD

JAN 27 1986

HOBBS, NEW MEXICO

CAPISBAD, NEW MEXICO

10/24/86

RECEIVED

FEB - 3 1986

O.C.D.  
HOUS OFFICE