

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		NM-06570	
1. OIL GAS WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Read & Stevens, Inc.		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201		8. FARM OR LEASE NAME Laurie "D" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. * See also space 17 below.) At surface 660'FNL & 990'FEL		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Lea Penn		11. SEC, T, R, M, OR BLK & SURVEY OR AREA Sec. 15-T20S-R34E	
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3642' GL	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON * <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Perforate and BHP test <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-11-86 Ran tbg, set pkr @ 12,936.84', pull off on/off t1, displ tbg w/Nitrogen, get on on/off t1, blow dwn tbg, drop bar @ 7:35pm 1-10-86, gas to surf in 5mins, lazy 15' flare, @ 8:00pm flwg @ 50psi, 48/64" chk, 950 MCF, left flwg, @ 6:30am 1-11-86 flwg @ 250psi, 24/64" chk, 900 MCF. Prep to run BHP build-up. Perf 13,008'-13,018', 13,036'-13,038' and 13,044'-13,078', 4 shots/' , t1 166 shots.

1-12-86 SI @ 12:00 Noon w/BHP press bombs in the hole.

1-13-86 SI 24hrs. SITP 3000psi.

1-14-86 SI for BHP build-up. Prep to pull bombs @ 12:10pm 1-14-86.

1-15-86 Pulled BHP bombs, DW 2930psi. WO results.

1-16-86 TIH w/wireline, shift sleeve on gun release, drop guns to bott, POH, bott of tbg @ 12,972', CP Opsi, TP 2000psi.

1-17-86 RU Bell Pet Sur, run temp sur & tracer sur, surs indicate gas entry from upr perfs w/cross flow into lwr perfs 13,070'-13,080', no flw indicated out of zone. Prep to acidz.

I hereby certify that the foregoing is true and correct
SIGNED B. J. Stubbs TITLE Drilling & Production Manager DATE January 17, 1986

(This space for Federal or State office use)
APPROVED BY John TITLE JAN 21 1986 DATE
CONDITIONS OF APPROVAL FOR RECORD

JAN 27 1986

HOBBBS, NEW MEXICO

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C.C.D.
HOLDS OFFICE