

5. LEASE DESIGNATION AND SERIAL NO. NM-06570	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
7. UNIT AGREEMENT NAME -	
8. FARM OR LEASE NAME Laurie "D" Federal	
9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Lea Penn	
11. SEC, T, R, M, OR BLK & SURVEY OR AREA Sec. 15-T20S-R34E	
1. OIL GAS WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER	12. COUNTY OR PARISH Lea
2. NAME OF OPERATOR Read & Stevens, Inc.	13. STATE NM
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. * See also space 17 below.) At surface 660'FNL & 990'FEL	
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3642' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON *	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT *	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) Rur & Cement 7" Casing	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-3-85 TD 8 1/2" hole @ 13,821' @ 11:00am 12-2-85. Logger's TD @ 13,835'.

12-7-85 Ran 356jts, 13,803', 7"-26# & 29#, S-95, P-110, N-80 LT&C csg, set @ 13,821', DV +1 @ 10,947', FC @ 13,739', KB 18'. Ran as follows:

FS		
1jt	41.26'	7"-29# S-95 LT&C
1jt	40.39'	7"-29# S-95 LT&C
FC @	13,739.35'	
71jts	2,792.00'	7"-24# S-95 LT&C
DV +1 @	10,947.35'	
16jts	624.35'	7"-29# S-95 LT&C
Top @	10,322.97'	
75jts	2,985.96'	7"-29# P-110 LT&C
Top @	7,337.01'	
110jts	4,058.26'	7"-26# N-80 LT&C
Top @	3,278.75'	
82jts	3,260.75'	7"-29# P-110 LT&C
KB	18'	

6jts 7"-29# P-110 left out & 8' cut off, 242.84'

Cmt 1st stage w/500sx Class "H" 50/50 poz w/.6% Halad-22, .3% CFR-2, 5#/sx KCL; 2nd stage w/325 sx HLWC w/.5% CFR-2, 6# salt, 675sx Class "H" 50/50 poz w/.6% Halad-22, .3% CFR-2, 5#/sx KCL.

Bump plug @ 3100 psi @ 1:45am 12-7-85, DV +1 held.

12-8-85 Tst hd @ 5000psi. Release rig @ 3:00pm 12-7-85.

ACCEPTED FOR RECORD

DEC 12 1985

CALIFORNIA 1985

I hereby certify that the foregoing is true and correct
SIGNED B. A. Stables TITLE Drilling & Production Manager DATE December 10, 1985

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: